

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
BUS RX, INC.

3. Address and Telephone No.
P O Box 35938 Tucson, AZ. 85740 Phone # (520) 623-2211

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

475' ENL, 990' EEL SEC 16, T25N, R21E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 13771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cido #2

8. Well Name and No.
BUS RX, INC. OIL WELL #1

9. API Well No.
30-039-23046

10. Field and Pool, or Exploratory Area
EAST PUERTO CHIQUITO

11. County or Parish, State
RIO ARriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OCT. 2 Rig up COH

OCT. 3 Layed Down Equip.

OCT. 21 Set Cement Plug from 1417 to Total Depth.

OCT. 22 Perf. 1400' & Pump Cement to surface. Pump Mud Jell to 210'
Pumped cement 210' to surface. Rig Down

RECEIVED
NOV - 8 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed George J. Hall

Title V.P.

Date 10-29-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Customer: <u>Venture Drilling</u>		Well No.: <u>Ed. #3</u>		Lease:	
Address:		County: <u>R. Harbor</u>		State: <u>MD</u>	
City:		State:		Zip:	
Date of Job: <u>10-31-96</u>		Size of Hole: <u>13"</u>		Depth: <u>FT</u>	
Type of Job: <u>12 H</u>		Depth: <u>1925'</u>		Size & Wt. of Casing: <u>7'</u>	
New Well <input type="checkbox"/>		Old Well <input checked="" type="checkbox"/>		Other <input type="checkbox"/>	
Size & Wt. of Pipe: <u>2 7/8"</u>		Depth: <u>70'</u>		Type: <u>FT</u>	
Pump Truck Used: <u>161</u>		Mileage: <u>120</u>		Top Plugs:	
Bulk Truck Used: <u>100</u>		Ton Mileage: <u>120</u>		Type:	
Bottom Plugs:		Type:			
Cement and Additive Data:		Bulk <input checked="" type="checkbox"/>		Sacks <input type="checkbox"/>	
SACKS	BRAND	TYPE	OTHER		
10	CLASS B				
50	CLASS B				
15	CLASS B				
50	CLASS B				

Slurry Weight: 15.8 lbs./gal.

Slurry
Volume: _____ lbs./cu. ft.

758 Sacks Cement Treated with C % of 1

Price Ref. No.	Description	Rate
100	5211111 chg 2 days @ \$80 ⁰⁰ per day	1600
100	allow tol mileage chg 150 m @ 2 ⁰⁰ per m	300
100	allow tol mileage chg 100 m @ 1 ⁰⁰ per m	100
100	3585 cement @ 98 ⁰⁰ per m	3511
		5571
	am to 5375%	234
	Total	5575

Pd. w/
CK#2262

CONTRACT CONDITIONS: (This agreement must be signed before work is commenced)

The undersigned, as authorized agent of the customer, agrees and acknowledges that the services, materials, products and supplies provided for in this order shall be subject to the terms and conditions appearing on the front and reverse sides of order without the consent of an authorized representative of CEMENTERAS INC.

SIGNED: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (NAME, OWNER, OPERATOR OR AGENT)

White Copy — Operator Canary Copy — Office Pink Copy — Invoice Gold Copy — File

CEMENTERS, INC.

P. O. BOX 302

FARMINGTON, NEW MEXICO 87499

CEMENT JOB DETAIL SHEET

CUSTOMER	DATE	F.R.#	SER.SLR	TYPE JOB									
Venture Drilling	10-21-96		Jim Barrett	PEA									
LEASE & WELL NAME - OCSG	LOCATION	COUNTY											
Cidco #2		Rio Arriba											
DRILLING CONTRACTOR RIG #	OPERATOR Jey												
MATERIAL FURNISHED	TYPE OF PLUGS	LIST CSG HARDWARE	SO MANI FOLD	TOP OF EACH FLUID	PHYSICAL SLURRY PROPERTIES								
TOP BTM					SLURRY WEIGHT PPG	SLURRY YIELD FT ³	WATER GPM	PUMP TIME HR. MIN.	Bbl SLURRY	Bbl MIX WATER			
40 5x Cement		47.2 cu ft			15.6	1.18	5.2		8.4	5			
26.0 5x Cement		306.8 cu ft			15.6	1.18	5.2		54.6	32			
18 5x Cement		21.24 cu ft			15.6	1.18	5.2		3.7	25			
40 5x cement		47.2 cu ft			15.6	1.18	5.2		8.4	5			
Available Mix Water Bbl					Available Displ. Fluid Bbl					TOTAL			
HOLE TBQ CSG D.P.					TBQ CSG D.P.					COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	SIZE	WGT.	TYPE	DEPTH	SHOE	FLOAT	STAGE
		5 1/2				240 2 7/8				ADP			
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF DEPTH			TOP CONN.		WELL FLUID		
SIZE	WGT.	TYPE	DEPTH	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.	
CAL. DISPL VOL. Bbl			CAL PSI			MAX TBQ PSI			DISPL. FLUID			WATER SOURCE	
TBQ	CSG	CSG	TOTAL	BUMP PLUG	TO REV	SO PSI	RATED	OP	RATED	OP	TYPE	WGT.	
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG., ETC., PRIOR TO CEMENTING:													
PRESSURE RATE DETAIL						EXPLANATION							
TIME HR MIN	PRESSURE - PSI		RATE BPM	Bbl FLUID PUMPED	FLUID TYPE	SAFETY MEETING CREW <input type="checkbox"/> CO. REP <input type="checkbox"/>							
	PIPE	ANNULUS				TEST LINES PSI							
						CIRCULATING WELL RIG <input type="checkbox"/> WPS <input type="checkbox"/>							
9:40	300		3.3	20	H2O	Load Hole							
10:06	300		3.3	8.4	Cement								
10:08	300		3.3	10	H2O	balance plug @ 1925'-1825'							
2:30	300		3.3	10	H2O	lost csg circ HX between 5'1/2 - 7'							
2:39	300		3.3	54.6	Cement	circ cement to surf in 5'1/2 shoe valve tried to bring cement to surf between 5'1/2 - 7'							
3:00	300		3.3	7	H2O	balance plug @ 1410'							
10-20-96													
11:13	100		3.3	4	H2O	load hole							
11:33	100		3.3	3.7	Cement								
11:36	100		3.3	4	H2O								
12:17	0		1.5	2.0	H2O	load hole							
12:10	0		1.5	8.4	Cement	3K' to surf in 5'1/2							
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	TOTAL Bbl PUMPED	Bbl CMT RETURNS/ REVERSED	PSI LEFT ON CSG	SPOT TOP CEMENT	SER. SUP. Tom Barrett						
							CUSTOMER REP.						