

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-10-83 3024/W.

| | |
|--|---|
| 1. OPERATOR | |
| Elliott Oil Company | |
| Address | |
| Box 1355, Roswell, New Mexico 88201 | |
| Reason(s) for filing (Check proper box) | |
| New Well <input checked="" type="checkbox"/> | Change In Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change In Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Other (Please explain) | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|-----------------|----------|---|-------------------------------|-------------------------|
| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease | Lease No. |
| Ora | 2 | Ojito Gallup-Dakota Oil Pool | State, Federal or Fee Federal | SF-080526 |
| Location | | | | |
| Unit Letter | G | 1750 Feet From The North Line and 2000 Feet From The East | | |
| Line of Section | 21 | Township 25N | Range 3W | NMPM, Rio Arriba County |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|--|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Giant Refining Company | Box 256, Farmington, New Mexico 87499 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| El Paso Natural Gas Company | Box 990, Farmington, New Mexico 87401 |
| If well produces oil or liquids, give location of tanks. | Is gas actually connected? When |
| | No. |

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

| | | | | | | | | |
|---|--|----------|--|----------|-------------------|-----------|-------------|-----------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res |
| Date Spudded | Date Compl. Ready to Prod. | | Total Depth | | P.B.T.D. | | | |
| 8/25/82 | 10/1/82 | | 8270' | | 8195' | | | |
| Elevations (DT, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | Tubing Depth | | | |
| 7471 KB | Gallup-Dakota | | 7244' | | 7249' | | | |
| Perforations 7244, 48, 52, 74, 78, 82, 86, 7302, 06, 16, 20, 58, 84, 88, 92, 7396, 7400, 04, 08, 12, 16, 24, 28, 32, 36, 44, 62, 66, 70, 74, 78, 82, 86, 90, & 7494 | | | | | Depth Casing Shoe | | | |
| | | | | | Dakota 8134-8172 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 9 5/8" | | 307' | | 275 | | | |
| 8 3/4" | 7" | | 6410' | | 300 + 450 | | | |
| 6 1/4" | 4 1/2" | | 6263' to 8269' | | 230 + 60 | | | |
| | 2 3/8" | | 7249' | | | | | |

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|---------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| 10/3/82 | 10/27/82 | Flowing | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 18 Hours | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| 250 | 150 | 100 | 500 estimated |

GAS WELL

| | | | |
|---------------------------|----------------|-----------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |