## SUBMIT IN TUPLICATE\* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

(2.12)		TED STATES T OF THE INTER	reverse	side) $30-039-33/0$		
	SF 079600					
A DDI ICATION	N FOR PERMIT	TO DRILL, DEEPE	N OR PILIG	2		
1a. TYPE OF WORK	4 TOR TERRAIT	10 DRILL, DELLE	it, OK TEGG	<del>-</del>		
	ILL 🛛	DEEPEŅ 🗌	PLUG BA	7. UNIT AGREEMENT NAME		
	AS X OTHER	SI Zo	NGLE X MULT	S. FARM OR LEASE NAME		
2. NAME OF OPERATOR			•	C. W. Roberts		
Getty Oil Cor	npany		•	9. WELL NO.		
3. ADDRESS OF OPERATOR				<b>7</b> \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
P.O. Box 3360	), Casper, WY 8	2602-3360 d in accordance with any 5	See Soul Con IV S.	10. FIELD AND POOL, OR WILDCAT		
At Surface 1785	FNL & 1090' FW	L of Sec 17	ECOLUMN	Blanco Mesa Verde 11. sec., T., R., M., OB BLE.		
At proposed prod. zor	ne same	/ ,	0 94 1980	AND SURVEY OR AREA		
At proposed prod. 200	ie Bame	· · · · · · · · · · · · · · · · · · ·	SEP 24 1980	E Sec 17-T25N-R3W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFICE	h NOF MARKING	12. COUNTY OR PARISH 13. STATE		
		hwest of Lindrit	h New Mexico	Rib Arriba New Mexic		
15. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE 1 (Also to nearest drl	17. NO. OF ACRES ASSIGNED TO THIS WELL N/2 - 320 acres					
18. DISTANCE FROM PROI TO NEAREST WELL, I		OPOSED DEPTH	20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IIS LEASE, PT.	25'   60	125'	Rotary		
21. ELEVATIONS (Show wh		7131' GR		22. APPROX. DATE WORK WILL START*		
23.		PROPOSED CASING AND	CEMENTING PROG	October 1, 1982		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24.0#	350 <b>'</b>	*290 cu ft to cmt to surface		
7 7/8"	5 1/2"	14.0# & 15.5#	6025	*1569 cu ft to cmt to surface		
	,		•			
* Cement vo	lumes will dene	nd on volume cal	culated from	hole caliner		
	-	se Plan Attached		note carryer.		
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				A STATE OF THE STA		
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

SIGNED DOWN	TITLE Area Superintendent	DATE 9-17-82
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY	TITLE	APPROVED
of 7		00T19 1982
	NMCCC	PISTRICT ENG HA

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised Tu-1-78

All distances must be from the outer houndaries of the Section.

Operator	-			Lease				Well No.	
GETTY OIL COMPANY			C. W. ROBERTS				8		
Unit Letter	Secti		Township		mge	County			
E Actual Footage Loc	gtion	17	25N		3W	Rio	Arriba		
1785		from the Nor	•th	109	Λ		1.7 -4		
Ground Level Elev.		Producing For		Pool		feet from the	West	line	
7131		MesaVe	rde		Blanc	0		Dedicated Acreage:	
1. Outline th	e acı			ell by c				N/2 , 320 Acres	
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> </ol>									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation									
							······································		
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.									
	~					<del></del>			
12851	-	           					tained he	CERTIFICATION  certify that the information con- trein is true and complete to the ty knowledge and belief.	
1090'	ூ				,1		Area	a Superintendent	
		1	ec.		}   		Company Gett Date	y Oil Company	
(77777)	111			1111	11112	Šerei	9-	- <b>/7</b> -82	
	÷	1 	17				shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.	
330 660 9	0 13	20 1050 1980	2310 2640 2000	1500	1000	500 0	Augus Registered ( and/or [/m9 Fred   Certificate ( 3950)	Rich Land	

