SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL GAS WELL OTHER NAME OF OPERATOR TOWACCO Inc. (505) 325-4397 ADDRESS OF OPERATOR 3300 North Butler Farmington NM LOCATION OF WELL (Re port location clearly and in Secondance with any State requirements.* At surface 100 FIELD AND POOL, OR WILDCAT Soe also space 17 below.) 1785 FNL and 1090 FWL PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7143 D.F. 12. COUNTY OR PARISH 13. STATE RIO Arriba NM,	form 3160-5 November 1983) Formerly 9-331)	UNITED STA DEPARTMENT OF TA	HE INTERIOR	SUBMIT IN TRIPLIC. (Other instructions of verse side)	ATE* Budget Burea Expires Augu 5. LEASE DESIGNATION	u No. 1004-0135 st 31 1985
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