

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

Getty Oil Company

P.O. Box 3360, Casper, WY 82602

AT SURFACE: 1650' FSL & 1650' FEL of Sec. 17

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Spud, Set Casing, TD, Set Casing, Wait on Completion U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Spudded @ 2:15 P.M. on 11-18-82

Set surface casing as follows:

Hole Size - 12 1/4"

Casing Size- 8 5/8"

Wt #/Ft & Grade - 24#, K-55

Depth Set - 351'

Cementing Information - Cemented with 413 cubic feet of Class B cement with 2% CaCl_2 and 88# Cellophane. Circulate out 10 bbl. of cement @ surface.

Reach TD of 6200' @ 2:45 A.M. on 11-27-82. (Over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Superintendent DATE 12-3-82

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

DEC 15 1962

FARMINGTON DISTRICT

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

Set Production Casing as follows:

Hole Size - 7 7/8"

Casing Size - 5 1/2"

Wt #/SK & Grade - 15.5# and 14.0#, K-55

Depth Set - 6158'

Cementing Information - Cemented first stage with 632 cu. ft. of 65-35 Poz lite cement with 6% gel, 12.5% Kolite and 79# of cellophane. Tailed with 266 cu. ft. of 50-50 Poz cement with 2% gel, 10% Salt, 0.8% D-60, 12.5% Kolite, and 48# Cellophane. Opened DV tool @ 3726'. Circulate out no cement.

Cemented second stage with 1000 cu. ft. 65-35 Poz lite cement with 6% gel, 12.5% Kolite, and 125# cellophane. Tailed with 105 cu. ft. of 50-50 Poz cement with 2% gel, 10% Salt, 0.8% D-60, 12.5% Kolite, and 19# cellophane. No cement circ. out @ surface. Plug down on second stage @ 1:45 A.M. on 11-29-82. Released rig @ 4:00 A.M. on 11-29-82.

Currently waiting on a replacement rig for completion operations. Cement top behind the 5 1/2" casing will be reported when completion begins and a CBL has been run.