

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-079600

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C.W. Roberts

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

So. Blanco P.C. EXT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

J-17-T25N-R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco INC. (505)-325-4397

3. ADDRESS OF OPERATOR

3300N. Butler Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FSL & 1650' FEL of section 17

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7325'KB 7312' GR'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR ☐

OTHER ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

Multiple completion

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE REASON FOR COMPLETION OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.

TEXACO INC. has recently completed an additional gas pay in the Pictured
Cliffs formation. The following is a summary of the completion.

MIRUSU NUBOP. Pulled tubing. Set 5½" RBP @ 3865' shot 4 way squeeze
hole @ 3500' TIH w/ 5½" packer squeeze with 75 SKS class G cement
W/ 2% CACL 2 drill out cement, pressure test, resqueeze twice w/total
of 100 SKS cement pressure test to 1000 PSI 15 MIN. No pressure loss.
Perforate Pictured Cliffs formation 3798' to 3819', 21 feet 4JSPF
84 holes .47 size run 3½ tubing with 5½" packer in well acidized and
break down perforations with 500GL 15% HCL. Fractured treat PC formation
43,000 GL 20# gelled water and 40,000# Brady Sand shut well in; layed
down 3½ tubing run in 2 3/8 tubing swabbed well for 3 hours well flowed
209 BBLs cleaned up run in well with production string 2 3/8 J55 4.7
tubing. Tubing set at SN 5660' MV. 5½ packer set @ 3883'. Pictured Cliffs
flow up annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED Allen G. Miller

TITLE AREA MANAGER

DATE 6/7/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

JUN 28 1990

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY