

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington, SE, Albuquerque, NM 87108

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

Unit 'P' - 530' PSL & 530' FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED

AUG 24 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well History attached - Day #5 through Day #9.

RECEIVED

SEP 1 1983

OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE

August 22, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 31 1983

FARMINGTON RESOURCE AREA

BY

NMOCC

\*See Instructions on Reverse Side

8/18/83:

Day #5. Present operation: drilling. Depth today: 4140'. 24 hour footage: 359'. Formation: sand and shale. Rotary RPM: 65. Weight on bit: 35,000#. Present drilling rate: 20 ft/hr. Pump - Liner size: 5½. Pressure: 1,000#. Strokes per minute: 57. Mud: Vis: 37. Wt.: 9.0. W. L.: 8.0. Mud additives: 27 gel, 40 barrels of oil, 20 bar, 2 thinner, 4 LCM. Deviation record: 1/2° @ 3824'. Bit #3: 7 7/8", F2; 1082', 34 1/2 hours. Bit #4: 7 7/8", F2; 316', 16 3/4 hours.

16 3/4 hours	Drilling
3 1/2 hours	Trip for bit and survey
1/4 hour	RS
3 1/2 hours	Trip out for bit to unplug; return to bottom

8/19/83:

Day #6. Present operation: drilling. Depth today: 4545'. 24 hour footage: 410'. Formation: sand and shale. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 20'/hr. Pump: liner size: 5½. Pressure: 1,000#. Strokes per minute: 57. Mud: Vis: 36. Wt.: 9.1+ W. L.: 9.0. Mud additives: 48 gel, 1 1/2 soda ash, 1 caustic, 3 thinner, 20 barrels of oil, 2 starch, 9 LCM. Deviation record: 1/2° @ 4317'. Bit #4: 7 7/8", F2; 721', 37 hours.

22 3/4 hours	Drilling
1/4 hour	RS
1 hour	Change out valve on CNC-250

8/20/83:

Day #7. Present operation: drilling. Depth today: 5050'. 24 hour footage: 505'. Rotary RPM: 60. Weight on bit: 40,000#. Present drilling rate: 22 ft/hr. Pump: liner size: 5½. Pressure: 1,000#. Strokes per minute: 58. Mud: Vis: 38. Wt.: 9.1. W. L.: 8.0. No additives given. Deviation survey: 1° @ 4936'. Bit #4: 7 7/8", F2; 1226', 59 1/2 hours.

22 1/2 hours	Drilling
3/4 hour	RS. Work on kelly bushing
1 hour	Change out kelly bushing
1/2 hour	Survey

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SEP 1 1983  
N. DIV.  
DIST. 3

8/21/83:

Day #8. Present operation: drilling. Depth today: 5510'. 24 hour footage: 460'. Rotary - RPM: 60. Weight on bit: 40,000#. Present drilling rate: 19 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. Strokes per minute: 56. Mud: Vis: 38. Wt.: 9.1. W. L.: 8.4. No additives given. Deviation record: 3/4° @ 5453'. Bit #4: 7 7/8", F2; 1686', 82 3/4 hours.

23 3/4 hours	Drilling
1/4 hour	RS

8/22/83:

Day #9. Present operation: drilling. Depth today: 5886'. 24 hour footage: 376'. Formation: sand and shale. Rotary: RPM: 60. Weight on bit: 40,000#. Present drilling rate: 14 ft/hr. Pump - liner size: 5½. Pressure: 1,000#. 57 strokes per minute. Mud: Vis: 40. Wt.: 9.1. W. L.: 8.0. Mud additives: 88 gel, 2 soda ash, 3 thinner, 12 LCM, 7 starch, 1 caustic, 1 preservative, 20 barrels of oil. No deviation record. Bit #4: 7 7/8", F2; 2062', 106 1/2 hours.

1/4 hour	RS. Check BOP.
23 3/4 hours	Drilling