

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-83

RECEIVED
SEP 14 1983

OIL CON. DIV.
DIST. 3

1. Operator
Chace Oil Company, Inc.
Address
313 Washington, SE, Albuquerque, NM 87108

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Costing/Lead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 70	Well No. 16	Pool Name, including Formation S. Lindrith Gallup Dakota	Kind of Lease Jicarilla	Lease No. 70
Location Unit Letter 'P' : 530 Feet From The south Line and 530 Feet From The east Line of Section 34 Township 24N Range 4W NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, NM 87499					
Name of Authorized Transporter of Costing/Lead Gas ☒ or Dry Gas ☐ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 34	Twp. 24N	Rge. 4W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ XX	Gas Well ☐	New Well ☒ XX	Workover ☐	Deepen ☐	Plug Back ☐	Some Rest. ☐	Diff. Res. ☐
Date Spudded 8/13/83	Date Compl. Ready to Prod. 9/3/83	Total Depth 7500' KB			F.B.T.D. 7458' KB			
Elevations (DF, RAB, RT, GR, etc.) 7088' GL, 7100' KB	Name of Producing Formation Gallup, Dakota	Top Oil/Gas Pay 5750'			Tubing Depth 6510' KB			
Performances Dakota 'D': 7287-7338'; Greenhorn: 7060-7106'; Gallup: 5750-6299'; Dakota 'A': 7153-7197'; Tocito: 6732-6852'					Depth Costing Shoe 7499' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		216' KB		170 sks (200 CF)			
7 7/8"	4 1/2"		7500' KB		1700 sks (2823 CF)			
	2 3/8"		6510' KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks 9/8/83	Date of Test 9/9/83	Swabbing	
Length of Test 24 hours	Tubing Pressure 160 PSI	Coasting Pressure 195 PSI	Choke Size 2"
Actual Prod. During Test 191 bbls	Oil-Bbls. 137	Water-Bbls. 54	Gas-MCF 22
GAS WELL		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCMCF	
Testing Method (shot, back pr.)	Tubing Pressure (shot-in)	Coasting Pressure (shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

D. W. Miller
(Signature)

President (Title)

9/12/83 (Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 14 1983

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devia
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for al
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of condi
Separate Forms C-104 must be filed for each pool in multi
completed wells.