

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
JEROME P. McHUGHAddress
P O Box 208, Farmington, NM 87499

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Janet	Well No. 1	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Fee	Lease No. ---
Location					
Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>East</u>					
Line of Section <u>27</u> Township <u>25N</u> Range <u>2W</u> , NMPM, <u>Rio Arriba</u> County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Giant Refining, Inc.	P O Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co	P O Box 990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 27
	Twp. 25N	Rge. 2W
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number: R-7258

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX	XX					
Date Spudded 11-16-82	Date Compl. Ready to Prod. 2-17-83		Total Depth 7958'		P.B.T.D. 7923'			
Elevations (DF, RKB, RT, GR, etc.) 7241' GL; 7253' RKB	Name of Producing Formation Dakota		Top Oil/Gas Pay 7740'		Tubing Depth 7809' RKB			
Perforations 7740-7869', 11 holes					Depth Casing Shoe 7958' RKB			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9-5/8"	211' RKB	136 cf
7-7/8"	4-1/2"	7958' RKB	2745 cf in 3 stages
	2-3/8"	7809' RKB	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

OIL CON. DIV.

DIST. 6

GAS WELL

Actual Prod. Test-MCF/D 44	Length of Test 24 hrs	Bbls. Condensate/MMCF 43 BOPD	Gravity of Condensate 40°
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in) 1275	Casing Pressure (Shut-in) 1350	Choke Size 16/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim L. Jacobs
Agent

(Signature)

(Title)

5-6-83

(Date)

OIL CONSERVATION DIVISION

MAY 9 - 1983

APPROVED

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple