

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 1541, Farmington, NM 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FNL & 1850' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
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☐
☐
☐
☐
☐
☐

(other) T.D., run & cement tbg.

5. LEASE
Contract 363
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla 363 B
9. WELL NO.
#5
10. FIELD OR WILDCAT NAME
S. Blanco Pictured Cliffs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 16, T24N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6811' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-12-83 Drilling @ 1150'. Visc. 30. Mud weight: 9.0, W.L. 9 c.c.

5-13-83 Drilling @ 1800'. Visc. 30. Mud weight: 9.1, W.L. 10 c.c.

5-14-83 Drilling @ 2375'. Visc. 31. Mud weight: 9.1, W.L. 8 c.c.

5-15-83 T.D. well @ 2950' @ 8:15 a.m. 5-15-83. Rigged up Gearhart & ran IEL, CDL, & CNL (Loggers T.D. was 2945') Ran 96 jts of 2-7/8" 6.5#/ft. N-80 EUE used tubing as follows:

(continued on reverse)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert L. Bayless TITLE Operator DATE May 16, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MMOCB

MAY 31 1983
FARMINGTON DISTRICT
BY [Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

(cont)

<u>DESCRIPTION</u>	<u>LENGTH</u>	<u>DEPTH</u>
KB to landing point	3.00	0-3
95 jts 2-7/8" 6.5#/ft. N-80		
EUE used tubing	2919.97	3-2923
Insert baffle	0.00	2923
1 jt 2-7/8" tubing	20.35	2923-2943

Landed tubing @ 2943' RKB. Expected PBTD @ 2923' RKB.
Centralizers @ 2923' 2862' and 2800'.

Rigged up Halliburton. Cemented casing with 674 ft³ Class B with 2% Econolite tailed by 63.5 ft³ 50-50 pozmix w/2% gel & 10% salt. Good circulation throughout job. Circulated cement to the surface. Bumped plug to 2500 psi. Held OK. Plug down @ 6:15 a.m. 5-16-83. Wait on completion.