

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Merrion Oil & Gas Corporation		Box Canyon Com
Address of Operator		9. Well No.
P. O. Box 1017, Farmington, New Mexico 87499		1
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER M 1200 FEET FROM THE South LINE AND 720 FEET FROM		Devils Fork Gallup Ext.
THE West LINE, SECTION 15 TOWNSHIP 25N RANGE 6W NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6512' GL, 6525' KB		Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DRILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 6390' KB
Set 6410' of 4-1/2", 11.6 #/ft. casing @ 6390' KB with 225 sx (274.5 cu. ft.) Class H with 2% gel. 700 sx (1442 cu. ft.) Class B with 2% D-79. Tail in with 100 sx (122 cu. ft.) Class H.
Pressure tested surface casing to 600 PSI - held OK.

RECEIVED

JAN 19 1984

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Operations Manager DATE 1/18/84

PROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JAN 19 1984

ADDITIONS OF APPROVAL, IF ANY: