Form C-105 STATE OF NEW MEXICO Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION 5a. Indicate Type of Lease ---P. O. BOX 2088 DISTRIBUTION State Fee LX SANTA FE SANTA FE, NEW MEXICO 87501 5. State Oil & Gas Lease No FILE U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG LAND OFFICE OPERATOR IG. TYPE OF WELL b. TYPE OF COMPLETION 8. Farm or Lease Name WORK Box Canyon Com 2. Name of Operator 9. Well No. Merrion Oil & Gas Corporation Address of Operator 10. Field and Pool, or Wildcat P. O. Box 1017, Farmington, New Mexico 87499 Devils Fork Gallup Ext. i. Location of Well HIT LETTER \_\_ 1200 South 720 West \_\_\_ LOCATED \_ 25N TWP. Rio Arriba 5. Date Spudded 16. Date T.D. Reached 17. Date Compi. (Ressy to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 6525' KB 6512' GL 1/7/84 1/17/84 2/11/84 0. Total Depth 21. Plug Bock T.D. 22. If Multiple Compl., How 23. Intervals , Rotary Tools Drilled By , Cable Tools 6390' KB 6354' KB 0 - TD 4. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey 5883' - 6307' KB, 21 holes, Gallup 6. Type Electric and Other Logs Run 27. Was Well Cored Gamma Ray Correlation Log, IES Induction Log CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24 #/ft 340' KB 200 sx (412 cu. ft.) 17=1/8" 4-1/2" 11.6 #/ft 6390' KB 700 sx (1442 cu. it.) 100 sx (122 cu. ft.) 225 SU (225 " " LINER RECORD TUBING RECORD 30. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 5889' KB . Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5883, 5897, 5906, 5918, 5941, 5987, 5989, 6004, DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6081, 6095, 6108, 6161, 6172, 6180, 6215, 6229, 5883 - 6307' KB Maxi-0-74 gelled oil 6264, 6282, 6297, 6304, 6305, 6307, 22 holes. 68,755 lbs. 20/40 **PRODUCTION** me First Froduction Production Method (Flowing, gas lift, pumping - Size and type pump) Weil Status (Prod. or Shut-in) Flowing 3/17/84 Producing ne of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 3/18/84 3/4" 10 116 -0-11,600 ow Tubing Press. Oil Gravity - API (Corr.) Casing Pressure Calculated 24-Gas - MCF Water - BbL Hour Rate 25 PSI 200 PSI 10 116 -n-45° . Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Tim Merilatt Vented

. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

. List of Attachments

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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