I,	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAB OPERATOR PRORATION OFFICE	REQUEST FOR ALLOWABLE AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RANSPORTER GAB PERATOR ROBATION OFFICE				
,	Merrion Oil & Gas Corporation					
	Post Office Box 1017, Farmington, New Mexico 87499					
	Reason(s) for liling (Check proper box	7	Other (Pirase	explainj	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	
	New Well Recompletion Change in Ownership	Change in Transporter off OII XX Dry G Casinghead Gas Conde				
	If change of ownership give name and address of previous owner					
1.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		Kind of Lease		Leon
	Box Canyon Com	1 Devils Fork Ga		State, Federa	1 or 1 •• F66	
	Unit Letter M: 120	O Feet From The South Lir	720 ne and	Feet From 7	\	
	Line of Section 15 Tox	wnship 25N Range	6W , NMPM.	Rio Arri	iba	C
1.	Name of Authorised Transporter of Oil CONOCO, INC. Surface Transporter	IER OF OIL AND NATURAL GA	Address (Give address i			
•	Name of Authorized Transporter of Con El Paso Natural Gas Comp	singhead Cas Or Dry Gas	Address (Give address) Post Office Box la 300 actually connected	o which approved 990, Far	red copy of this form in the second of the s	i to be sent
	If well produces all or liquids, give location of tanks.	M 15 25N 6W	No	•	s soon as poss	ible
	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well - Gas Well	give commingling order	number:	Plug Back Same R	iesiv. Dill.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u></u>
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
į	Ferforations				Depth Cosing Shoe	
		<u> </u>	CEMENTING RECOR)		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>T</u>	SACKS CI	EMENT
- {						
	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a) able for this de	fler recovery De College	是十分	and office of the second to o	r exceed to
	Date First New Oil Run To Tonks Length of Test	Date of Test Tubing Pressure	Producing Mathed (Flow,			
				MM. Di	/	
	Actual Prod. During Test	OII - Bbls.	Water-Bbis.	161.0	Gas-MCF	
•	GAS WELL					
	Actual Prod. Tool-MCF/D	Longth of Tool	Bbls. Condensate/MMCF		Gravity of Condensa	10
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressue (Sbut-	in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			OIL C	ONSERVA	TION COMMISSI	ON
			BY Supervisor district # 3			
_	Atu Signal OPERATIONS	This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or decimal, this form must be accompanied by a tabulation of the decimate taken on the well in accordance with MULE 111.				
	OPERATIONS MANAGER (Fills)		All sections of this form must be filled out completely for able on new and recompleted wells.			

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