



STATE OF NEW MEXICO
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

December 6, 1989

Mr. Steve Dunn
Merrion Oil and Gas Corporation
P.O.Box 1017
Farmington, N.M. 87499

File

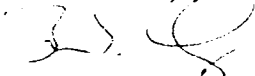
Re: Box Canyon Com #1 M-15-25N-6W

Dear Mr. Dunn:

As we discussed previously, you submitted a form C-129 to this office on March 20, 1984. At this point we inadvertently misplaced the form or returned it for further clarification prior to approval. You resubmitted it on June 25. During this period of time we assigned an allowable to this well. Had there not been approval to vent, the allowable would have been cancelled and it was not. Because of the amount of time that has elapsed it is difficult to recall all of the circumstances surrounding this incident.

I have attached copies of documents from our files. Considering these documents and my recollection it appears that the effective date for approval of venting should be March 20, 1984.

Sincerely,


Frank T. Chavez

May - August '94

COUNSELOR'S GALLUP Cont'd										DEVILS FORK-GALLUP ASSOCIATED Cont'd										DEVILS FORK-GALLUP ASSOCIATED Cont'd									
NOARKO RESOURCES, INC.										M & M PRODUCTION & OPERATION										MERRION OIL & GAS CORP. Cont'd									
Dever (9) 1 A-08-23-06 9 637										Mexico Federal A (7) 1 I-10-24-06 7 **12429										Salazar G 34 (10) 1 K-34-25-06 10 **6300									
POOL TOTAL 23 372										T.H. McELVAIN OIL & GAS PROPERTIES										(7) 2 I-34-25-06 7 **14429									
(40 Acre Spacing)										Miller A (2) 1 A-13-24-07 2 **7500										(8) 3 E-34-25-06 8 **2625									
Top Allowable 107										B 5 N-12-24-07 S.I.										(7) 4 H-34-25-06 7 571									
DUGAN PRODUCTION CORPORATION										(16) 6 G-12-24-07 16 625										Salazar G Com 21									
Adobe A (7) 1 F-29-24-08 7 1723										COMPANY TOTAL 2 18										Salazar G Com 22									
Kaibab Trail (7) 1 M-20-24-08 7 **8530										MERRION OIL & GAS CORPORATION										Salazar G Com 23									
COMPANY TOTAL 2 14										Box Canyon										Salazar G Com 26									
POOL TOTAL 2 14										Canada Mesa Com										(13) 1 M-26-25-06 13 **4846									
CUERVO-MESAVERDE										(70) 4 F-10-24-06 9 **3314										(10) 2 F-26-25-06 10 **9500									
(40 Acre Spacing)										(2) 118 M-08-24-06 2 **6000										Warren G 35									
Top Allowable 80										(2) 119 E-15-24-06 2 **10000										(4) 1 K-35-25-06 4 **8500									
DUGAN PRODUCTION CORPORATION										S.I.										(5) 2 I-35-25-06 5 **13333									
Sapp (4) 1 A-28-24-08 4 TSTM										(2) 124 I-17-24-06 S.I.										(8) 3 C-35-25-06 8 **4600									
POOL TOTAL 1 4										(2) 126 O-09-24-06 2 **10000										COMPANY TOTAL 50 1240									
DEVILS FORK-GALLUP ASSOCIATED										(5) 127 E-08-24-06 5 **8600										SIMS OIL COMPANY, INC.									
(Spacing oil - 160 Gas - 320)										(83) 128 M-06-24-06 83 **3608										Warren Federal									
Top Oil Allowable 347										(2) 129 G-06-24-06 2 **14,500										(5) 4 A-35-25-06 5 **4480									
Top Gas Allowable 1496 MCFD										130 E-08-24-06 S.I.										POOL TOTAL 67 1319									
ROBERT L. BAYLESS										131 G-09-24-06 S.I.										DEVILS FORK-MESAVERDE									
John S. Dasko (25) 1 I-11-24-07 25 1208										(3) 298 A-03-24-06 3 **14000										(40 Acre Spacing)									
RCO, INC.										(8) 299 O-04-24-06 8 **8500										Top Allowable 80									
Byrd (7) 1 A-23-24-06 7 **6429										(3) 300 I-08-24-06 3 **19333										MERRION OIL & GAS CORPORATION									
(4) 5 O-23-24-07 4 **7250										(9) 301 M-04-24-06 9 **15555										CLU (8) 121 A-17-24-06 8 TSTM									
Zumora 1 C-29-24-06 GW AF 1.00										(15) 302 J-03-24-06 15 **1666										(26) 122 O-08-24-06 26 357									
COMPANY TOTAL 2 11										(10) 303 O-05-24-06 10 **5000										Edna State									
BOLACE MINERALS COMPANY										(10) 304 C-11-24-06 10 **4200										(6) 1 E-16-24-06 6 1233									
Canyon Largo Unit										(5) 305 A-11-24-06 5 **2600										(6) 3 L-16-24-06 6 333									
320 D-01-24-06 GW AF 0.75										(88) 306 K-11-24-06 66 **2636										(7) 4 J-16-24-06 7 **10571									
EL PASO NATURAL GAS COMPANY										Acresage Factor 1.12										COMPANY TOTAL 5 53									
89 H-17-24-06 No C-116										CLU (4) 311 F-03-24-06 4 **8250										POOL TOTAL 5 53									
FLAG REDGERH OIL COMPANY										(32) 313 A-28-25-06 32 **7063										DUFFERS POINT GALLUP-FAWOTA									
Largo Spur 1 J-16-24-06 S.I.										(25) 315 F-26-25-06 25 **5600										(40 Acre Spacing)									
GETTY OIL COMPANY										(33) 316 N-21-25-06 33 **6727										Top Allowable 107									
Farming E (13) 4 D-02-24-06 13 **5077										(50) 317 E-21-25-06 50 **4360										RCO, Inc.									
Mexico Federal G										(100) 319 M-24-25-06 100 **2600										Nancy (15) 3 N-12-14-08 5 **3000									
Mexico Federal O (5) 1 M-10-24-06 5 **5200										(210) 321 A-32-25-06 210 **2010										(9) 4 F-12-24-08 9 **3111									
COMPANY TOTAL 2 18										(60) 325 C-33-25-06 60 **1387										(55) 5 K-12-24-08 55 1090									
GRACE PETROLEUM CORPORATION										(31) 327 O-32-25-06 31 **2837										COMPANY TOTAL 3 69									
Grace Federal 24										(188) 332 A-01-24-07 188 **1383										EL PASO NATURAL GAS COMPANY									
Lybrook 19 (6) 1 C-19-24-06 6 TSTM										Canyon Largo Unit Com										Naguezi (7) 1 G-12-25-09 7 1724									
Keynolds Killarney 24										Canyon Largo Unit NF (8) 185 F-03-24-06 8 TSTM										(2) 3 A-13-25-03 2 **5172									
1 J-24-24-07 3 11000										Edna (2) 3 E-07-24-06 2 S.I.										COMPANY TOTAL 2 9									
COMPANY TOTAL 3 13										Fikes Com (6) 1 M-27-25-06 6 **2666										W.B. HAMILTON ESTATE									
CHACO WASH MV WATERFLOOD PROJECT										(5) 2 F-27-25-06 5 **7400										1 L-16-25-08 No C-116									
te 1,7,11,12,20 A-25-10-09 17 TSTM										Gonzales Com										LOBO PRODUCTION									
3,13,24 B-28-10-09 7 TSTM										NCR State (15) 1 N-22-25-06 15 **2267										Scatecrow									
6,8 F-23-10-09 Input										(11) 1 E-16-24-06 11 **8818										(33) 1 P-04-24-08 33 899									
9 B-26-10-09										(16) 3 L-16-24-06 6 **6331										JEROME P. McHUGH									
PANY TOTAL 2 24										(11) 4 J-16-24-06 11 **3272										Anabel (2) 1 A-33-25-08 2 **3804									
C TOTAL 2 24										Old Rock Com (38) 3 J-28-25-06 38 **7500										C 1 M-34-25-08 10 1698									
CORP-PATLUX										Salazar G 27 1 J-27-25-06 21 1952										COMPANY TOTAL 2 12									
(40 Acre Spacing)										COMPANY TOTAL 13 211																			
Allowable 107																													
AN PRODUCTION CORPORATION																													
Key (1) 1 F-12-11-18 1 **7500																													
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(10) 1 G-04-13-06 10 **6139																													
subberry																													
(15) 1 L-27-13-06 15 **4098																													
(30) 2 E-23-13-06 30 **3970																													
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JAE P. McHUGH																													
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(6) 1 L-14-13-06 6 **4563																													
(3) 1 J-14-13-06 3 **7508																													
PANY TOTAL 2 9																													
PION OIL & GAS CORPORATION																													
(27) 1 L-12-13-06 27 **5333																													
(35) 2 G-12-13-06 35 3496																													
(20) 3 G-12-13-06 20 **3750																													
tilada (137) 1 P-16-13-06 08																													
newrange																													
(9) 1 M-09-13-06 9 **4762																													
tarica Com																													
(13) 1 H-15-13-06 13 **6000																													
(6) 5 M-21-13-06 11																													
(12) 1 L-14-13-06 10 **9100																													
(40) 2 O-05-13-06 40 **3575																													
(15) 3 P-15-13-06 15 **7733																													
adore Zunk 4 F-23-13-06 28 4786																													
(12) 1 D-15-13-06 10 **6700																													
orough Federal																													
(9) 1 J-03-13-06 8 875																													
orough Federal B																													
1 D-10-13-06 5 **4400																													
PANY TOTAL 13 211																													

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

NFO Permit No. 3-558
(Commission Use Only)

A. Applicant, Merrion Oil & Gas Corporation,
whose address is P. O. Box 1017, Farmington, New Mexico 87499,

hereby requests an exception to Rule 306 for 365 days or until
2/15/84, 19 , for the following described tank battery (or LACT):

Name of Lease Box Canyon Com Name of Pool Devils Fork Gallup

Location of Battery: Unit Letter M Section 15 Township 25N Range 6W

Number of wells producing into battery One

B. Based upon oil production of 10 barrels per day, the estimated (*) volume
of gas to be flared is 116 MCF; Value \$348.00 per day.

C. Name and location of the nearest gas gathering facility:

El Paso Natural Gas Co., SE/4 Sec. 15, T25N, R6W

D. Distance 3500 Estimated cost of connection \$92,000.00

E. This exception is requested for the following reasons:

To evaluate well for further drilling in the area.

RECEIVED
JUN 25 1984

OIL CON. DIV.
DIST. 3

RECEIVED
MAR 20 1984
OIL CON. DIV.
DIST. 3

F. I hereby certify that the rules and regulations of the Oil
Conservation Commission have been complied with and
that the information given above is true and complete to
the best of my knowledge and belief.

Steve S. Dunn
(Signature)

Steve S. Dunn, Operations Manager
(Title)

3/19/84

(Date)

Approved Until 9-25-84
Being restricted to 30 MCF per well

New Mexico Oil Conservation Commission

By Steve S. Dunn

Title SUPERVISOR DISTRICT

Date JUN 25 1984

*Gas-Oil ratio test may be required to verify estimated gas volume.

A. Applicant, Merrion Oil & Gas Corporation
 whose address is P. O. Box 1017, Farmington, New Mexico 87499
 hereby requests an exception to Rule 306 for 365 days or until
8/24/85, 19 , for the following described tank battery (or LACT):

Name of Lease Box Canyon Com #1 Name of Pool Devils Fork Gallup

Location of Battery: Unit Letter M Section 15 Township 25N Range 6W

Number of wells producing into battery One

B. Based upon oil production of 10 barrels per day, the estimated (*) volume
 of gas to be flared is 116 MCF; Value 348.00 per day.

C. Name and location of the nearest gas gathering facility:

El Paso Natural Gas Co., SE/4 Sec. 15, T25N, R6W

D. Distance 3500 Estimated cost of connection \$92,000.00

E. This exception is requested for the following reasons:

To evaluate well for further drilling in the area.

RECEIVED
 AUG 28 1984
 OIL CON. DIV.
 DIST. 3

F. I hereby certify that the rules and regulations of the Oil
 Conservation Commission have been complied with and
 that the information given above is true and complete to
 the best of my knowledge and belief.

Steve S. Dunn
 (Signature)
Steve S. Dunn, Operations Manager
 (Title)

8/24/84
 (Date)

Approved Until 11-28-84

Not to exceed 130 MCF O venting

New Mexico Oil Conservation Commission

By Steve S. Dunn

Title SUPERVISOR DISTRICT #3

Date AUG 28 1984

*Gas-Oil ratio test may be required to verify estimated gas volume.

OIL CONSERVATION DIVISION

AZTEC

DISTRICT OFFICE

Jan. thru April, 1984

NO. 3085/N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE April 18, 1984

PURPOSE AUTHORIZATION OF ALLOWABLE FOR A NEW WELL (N-S)

Effective March 17, 1984, an allowable of 2 BOPD is hereby assigned to the Herrion Oil & Gas Corp., Box Canyon Com #1, M-15-25N-6W, Devils Fork Gallup Pool, Rio Arriba County.

Total monthly allowables are assigned as indicated below:

March **30 bbls

April **60 bbls

Allowable has been adjusted to restrict vented gas to 30 MCFD or less

C-116 Due April 26, 1984

C-129 Due May 16, 1984

Type Land P

Prod. Mode F

IP 10 BOPD

160 Acres

Top Perf. 5883

Oil Trans. PER

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR