

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Bolack Minerals Company

3. ADDRESS OF OPERATOR
P.O. Box 255, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 860' fN1, 1110' fW1
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) First production

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
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☐
☐
☐

RECEIVED
APR 4 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF-080594

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

Canyon Largo Unit

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

320

10. FIELD OR WILDCAT NAME

Devil's Fork-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T24N-R6W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

14. API NO.

30-039-32133

15. ELEVATIONS (SHOW DF, KDB, AND WD)

669' Gr., 6706' KB est.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator installed production unit and tank and turned well on to clean-up and recover frac water at 10:00 a.m., 3/15/'83. Well unloaded oil in 15 min. and frac water in 30 min. In 24 hrs. with FTP of 60 psi and FCP of 220 psi well had produced approximately 26 bbls of oil, 5 bbls of frac water and was making 125 MCFPD. Well flowed approx. 12 hrs. more, produced an additional 13 bbls. oil and 3 bbls. of frac water and died. FTP 30 psi, FCP 300 psi. Shut well in for pressure build-up at noon, 3/17/'83 and have been unable to return to well since, due to weather and bad road conditions.

Subsurface Safety Valve: Manu. and Type

Set @ 100 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm R. Beer

TITLE Agent

DATE

March 30, 1983

APPROVED BY

Frank W. Lether

TITLE

acting ASST-AM

DATE

APR 10 1983

CONDITIONS OF APPROVAL, IF ANY: