## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

Budget

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION AND SEBIAL NO.  Jicarilla Contract 148	
GEOLOGICAL SURVEY				6. IF INDIAN, ALLOTTEE OR TRIEE NAME	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				Jicarilla Apache	
DRILL X	DEEPEN [	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME	
b. Type of well.		SINGLE [7] MULTIE	ire 🗀	S. FARM OR LEASE NAME	
OIL GAS WELL OTHER SINGLE ZONE ZONE  2. NAME OF OPERATOR				Jicarilla Contract 148	
Amoco Production Company				9. WELL NO.	
3. ADDRESS OF OPERATOR				29	
501 Airport Dr., Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with the state report of the state of the stat				10. FIELD AND POOL, OR WILDCAT Otero Chacra	
At surface	and in accordance with	ECEIVED	- 1	Otero Chacra Ext	
1050' FNL x 1090' FEL	<b>.</b>	- 0 0 1092	14	AND SURVEY OR AREA T25N, R5W	
At proposed prod. zone Same	ů .	OCT 26 1982	A	NE/4, NE/4, Section 24	
14. DISTANCE IN MILES AND DIRECTION FROM	NEAREST TOWN OR POST OF		EY	12. COUNTY OR PARISH 13. STATE Rio Arriba NM	
16 miles Northeast of Cou	Inseror, NM	JNG GEOLOGICAL SURVI JNG GEOLOGICAL N.M. N. M. LEASE 2560	17. No. (	OF ACRES ASSIGNED	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.	1050'	2560	то т	HIS WELL 160	
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROT.				RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, 215 4291 Rotar or applied for, on this lease, ft.				<u> </u>	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6886 GL				22. APPROX. DATE WORK WILL START* As soon as permitted	
23.	PROPOSED CASING A	AND CEMENTING PROGR	AM		
SIZE OF HOLE SIZE OF CASING				QUANTITY OF CEMENT	
	ew) 24.0# K-5			372 cu ft Class B x 2% CaCl2-Circ	
7-7/8" 4-1/2" (No	ew) 9.5# K-5	5 4291'		u ft class B 50:50 POZ w/6% ge tuf plug/sx & .8% FLA. Tail	
Amoco proposes to drill The well will be drilled then be drilled to TD wi will be based on open ho Additional information re point surface use plan as The gas from this well is  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: Zone. If proposal is to drill or deepen direc preventer program, if any.	to the surface th a low solids le logs. A copy equired by NTL-6 re attached.  s not dedicated	casing point usi nondispersed mud of all logs wil for the applica  to a gas sales c	ng nati system l be fi tion to ontract	Live mud. The well will  a. Completion design  led upon completion.  drill and a multi-  DIST. 3  DUCTIVE zone and proposed new productive	
Original Signed By		District Engin	ner	10_2282	
SIGNED D. H. SHOEMAKE	•	District Engin	CET	DATE 10-22-82	
(This space for Federal or State office us				APPROVED	
PERMIT NO.		APPROVAL DATE		AS AMENDED	
APPROVED BY	TITLE			FEB 7 1983	
کی ا	7		-	JAMES F. SIMS DISTRICT ENGINEER	

## STATE OF NEW MEXICO JERGY AID MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-7

All distances must be from the cuter boundaries of the Section. 30-039-23154 Operator Well No. AMOCO PRODUCTION COMPANY JICARILLA CONTRACT 148 Unit Letter Township 24 25N 5W Rio Arriba Actual Footage Location of Well: 1050 feet from the line and East Ground Level Elev: Producing Formation Dedicated Acreage: 6886 Chacra Otero Chacra Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 10901 U. S. GEOLOGICAL SURVEY R.A. DOWNEY Position DISTRICT ENGINEER AMOCO PRODUCTION COMPANY TSEPTEMBER 11, 1980 Sec. 2上 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some Is true and correct to the best of my knowledge and belief. Certificate No. Scale: 1"=1000' 3950

