

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Company

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	☐ Dry Gas
☐ Recompletion	☐ Oil	☐ Condensate
☐ Change in Ownership	☐ Casinghead Gas	

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 146	Well No. 40	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Free Federal	Lease No. JC146
--------------------------------------	----------------	--	---	--------------------

Location
Unit Letter N : 1090 Feet From The South Line and 1650 Feet From The West
Line of Section 3 Township 25N Range 5W . NMPM, Rio Arriba Co.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P.O. Box 489, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 90, Farmington, New Mexico 87499
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>N</u> Sec. <u>3</u> Twp. <u>25N</u> Rge. <u>5W</u>	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Lawson

District Administrative Supervisor

January 4, 1984

OIL CONSERVATION DIVISION
1-9-84
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or a well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely in able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool in recompleted wells.

IV. COMPLETION DATA

IV. COMPLETION DATA		Oil Well	Gas Well	Steam Well	Workover	Deepen	Plug Back	Some Restr.	Other
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
5-25-83	9-16-83		5434'		5380'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6661' KB	Blanco Mesaverde		5120'		5336'				
Perforations 5120'-5156', 2 jspf, .38"; 5184'-5252', 5276'-5308', 5340'-5350', 1 jspf, .38" Total of 182 holes.						Depth Casing Shoe			
						5434'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8" 61.1# K-55			334'		350			
7-7/8"	4-1/2" 11.6# K-55			5434'		1230			
	2.375"			5336'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
402	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size
Back Pressure	924 psig	1212 psig	.75"