PROBATION OFFICE Operator					· · · · · · · · · · · · · · · · · · ·	
Jerome P. McHugh						
Address					_	
P O Box 208, Farmingto		7499	101			
Reason(s) for filing (Check proper box) New Well XX Change in Transporter of:			Other (Please explain)			
New Well (A) Change in Transporter of: Recompletion Oil Dry Gas						
Change in Ownership Casinghead Gas Condens			75			
If change of ownership give name and address of previous owner						<u> </u>
DESCRIPTION OF WELL AND	FASE					
DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fo		ormation	Kind of Lease		Lease No.	
Mother Lode 1 Basin Dal			kota -	State, Federal	or Fee Fee]
Location						
Unit Letter;	/30 Feet Fro	m The North Line	• and860	Feet From T	he East	
3 Tow	mship 24N	Range	2W , NMPM	. Ri	o Arriba	County
Line of Section Tow	namp	Tange	,	••		
DESIGNATION OF TRANSPORT	ER OF OIL	AND NATURAL GA	s			
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
Giant Refining, Inc.	P O Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX El Pso Natural Gas Co.			P O Box 990, Farmington, NM 87499			
If well produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected? When			
give location of tanks.	<u>H</u> ; 3	3	No	1		
If this production is commingled wit	h that from an	y other lease or pool,	give commingling orde	r number: R-	7365	
COMPLETION DATA		il Well Gas Well	New Well Workover	Deepen	Plug Back Same R	les'v. Diff. Res'v.
Designate Type of Completio	n = (X)	XX	XX	1	; 1	<u> </u>
Date Spudded	Date Compl. R	eady to Prod.	Total Depth		P.B.T.D.	1501
6-13-83			8 2 50 ¹		8152'	
7321' GL; 7333' RKB	Name of Produ	cing Formation	Top Oil/Gas Pay 7861		1	002' RKB
Perforations	<u> </u>				Depth Casing Shoe	
7861-8108', 22 holes					8	248'
		UBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		147.5 cf slurrq	
12-1/4" 7-7/8"	4-1/2"		8248 ' RKB		2613 cf in 3 stages	
7-7/8	7-7/8 4-1/2 2-3/8"		8002' RKB			
			<u> </u>		i	
TEST DATA AND REQUEST FO	R ALLOWA	BLE (Test must be a)	iter recovery of total volu pth or be for full 24 hour.	ime of load oil s	and must be equal to o	r exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	2010 10. 1.1.2 Et	Producing Method (Flow, pump, gas lift, etc.)			
Date First New Oil Hall 10 tomo						
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
			Water - Bbis.		Gas-MCF	
Actual Prod. During Test	Oil-Bbis.		Wate 2010.			
			1		<u> </u>	
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate OAPI (est.)	
Testing Method (pitot, back pr.)	Tubing Pressu	hrs.	Cosing Pressure (Shut	-in)	Choke Size	est.,
Back pressure			1340 psi		2"	
CERTIFICATE OF COMPLIANCE		Jailen		ONSERVAT	ION DIVISION ,	45763-7
CERTIFICATE OF COMPENSA						. 1983
I hereby certify that the rules and re	egulations of	the Oil Conservation	APPROVED		T / HAVE#	_, 19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and being			BYOrigin_in	re by Hirak	1. CRAVIL	
DIST. S			SUPERVISOR DISTRICT # 3			
α	TITLE					
(1) of (1) and	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despends					
Jim I lache (Signa	it as all for must be accompanied by a labulation of the deviation					
Jim L. Jacobs (Signature) * Geologist			tests taken on the well in accordance with RULE 111.			
(Title)			li able on new and recompleted wells.			
10-12-83	Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter or other such change of condition					
/Dc.	ie)		Color of Term		contiles for rech	gast masses, "