VATION DIVISION

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•• •• •••	11+1+		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		l_	L_I
LAND OFFICE		l	
TRANSPORTER	OIL	I	Ш
	GAS	<u> </u>	
OPERATOR		!	
PRORATION OFFICE			
Operator			

ſ		O	IL COMPERA					
Ì	DISTRIBUTION		P. O. BO					
t	SANTA FE		SANTA FE, NEV	V MEXICO 87501	ļ			
	7 N. E				- 1		*	
L	U.S.G.S.			D ALLOWADIE	Į.			
1	LAND OFFICE OIL			R ALLOWABLE	65	* ()		
	TRANSPORTER GAS	. =		ND PORT OIL AND NATU	RAI GAS	UU, Ingara		
t	OPERATOR	AUTHOR	IZATION TO TRANS	FUR I UIL AND NATE	MAL UNU	Ollow		
1. [PRORATION OFFICE					ast fil		
i	Mesa Grande Resource	es. Inc.						
L								
1	1200 Philtower Buildi	na. Tuls:	a, Oklahoma 7	4103				
			-,	Other (Pleas	e explain)			
ſ	Reason(s) for filing (Check proper box)		Transporter of:					
1	New Well	-	Dry Go	. Change	e of Well	Number		
1	Recompletion	Cil			1E to #3.			
ı	Change in Ownership	Casinghe	a Cas Conae					
•		1.41	1 C1-1 1					
1	If change of ownership give name /	Withice	I TAPL LO					
	and address of previous		/ /					
41	DESCRIPTION OF WELL AND I	LEASE			Wind of Legs		Lease No	
 -	Lease Name	Well No.	Pool Name, Including F			-1 5		
	Gavilan	3	Gavilan Ma	ncos	State, Feder	Fee		
	Location							
	F 18	50	om The North Li	ne and 990	Feet From	The West		
	Unit Letter : 10	reet Fro	1 11 		_			
	Line of Section 26 Tow	mahin 25N	Range	2W , NMP	м, Ric	Arriba	County	
	Line of Section 26 Tow	mship ZDIN						
		ren on or	AND NATION C	AS		_		
III.	DESIGNATION OF TRANSPORT	EK OF OIL	AND NATURAL GA	Address (Give address	to which appr	oved copy of this form is	to be sent)	
	Name of Authorized Transporter of Oli	LV. of C		,		gton, New Mex		
	Permian Corporation		<u> </u>	Address (Give address	to which appr	oved copy of this form is	to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas (2)	or Dry Gas					
	El Paso Natural Gas	Company				ton, New Mexic	.0 01733	
		Unit Sec	Twp. Rge.	is gas actually connec	rect (w			
	If well produces oil or liquids, give location of tanks.	E : 2	26 25N 2W	Yes				
	4	1	u other lesse or pool	give commingling ord	er number:			
	If this production is commingled wit	n that from a	ny outer tease or poor					
IV.	COMPLETION DATA		Oil Well Gas Well	New Well Workover		Plug Back Same R	es'v. Diff. Res	
	Designate Type of Completion	on = (X)	1			1 1	1	
		Date Compl	Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded	1						
		Non(D-	ucing Formation	Top Oil/Gas Pay		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Prod	identify a demonstration					
				<u> </u>		Depth Casing Shoe		
	Perforations							
				10 CEVENTING DEC	nen			
	TUBING, CASING, AN					SACKS CEMENT		
	HOLE SIZE	CASIN	G & TUBING SIZE	DEPTH SET		3,0,3,0		
		1						
		1				i		
		OR ALLOW	R F (Test must he	after recovery of total vo	lume of load o	il and must be equal to c	r exceed top allo	
V.	TEST DATA AND REQUEST F	OR WELDER	able for this	depth or be for full 24 noi	urs)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Method (FI	ow, pump, gas	tift, etc.)		
	Date First New Oil Hun 10 dates							
		Tubing Press	sur•	Casing Pressure		Choke Size		
	Length of Test	Tanning Private				<u> </u>		
		00 8515		Water - Bbis.		Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.						
		<u> </u>						
	GAS WELL			Bbls. Condensate/MM	ÆF.	Gravity of Condense	ate .	
	Actual Prod. Test-MCF/D	Length of Te	••t	pois. Condensate/Mi	····			
		<u> </u>			-4-1-1	Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pres	we (shut-in)	Casing Pressure (Sh	er-rn)	J		
	CONTRICATE OF COURTIAN	CE		OIL	CONSERVA	NOKSKYP KIQITA		
VI. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION				
APPRI					APPROVED, IV			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given				Original Signed by FRANK T. CHAVEZ				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		. BY	BY					
		TITI F	TITLE SUPERVISOR DISTRICT 架 3					
	<i>(</i>).	0		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend the deviation of the deviation of the deviation.				
	Gregory RD	wellow	<u> </u>	If this is a r	equest for all	owable for a newly di	n of the deviation	
The state of the s				I will able from m	If this is a request for allowable for a newly distinct the deviation of the deviation well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied with RULE 111.			

VI. CERTIFICATE O

October 17, 1984

Greasen & Phillips	_
Gregory R.) Phillips Dignature) Operations Vice President	
(Title)	

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multip completed wells.