Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O.Box 1980, Hobbs, NM 88240

DISTRICT II DO.Drawer DD,Artesia,NM 88210

DISTRICT III 1000 RIO Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u></u>			tar-11 A DV	Mo					
Operator MW Petroleum Corporation				Well API No. 300392322500					
Address	withingon		<u>k</u>				 		
1700 LINCOLN,		DENVER, CO	80203-	519					
Reason(s) for Filing (Check proper New Well	box)				explain)	EGE	VE		
	Change in Tra	· —		01-01-94	M	G C &			
	JAN1 01994								
If change of operator give name	nghead Cond	ensate		 _					
and address of previous operator				OIL CON. DIV					
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi			ing Formation Kind of Lease			DIST. 3 Lease No. Agreement			
Lease Name Fred Phillips C A	Well No.	Lindrith Gallur	-		State, <u>Federal (</u>		NM 01		
Location		1		_1					
Unit Letter <u>E</u>	1650	Feet From The	N Line a	nd <u>910</u>) Feet	From The	<u> </u>	_ Line	
Section 15 Township 25	N	Range 3W	NMPM, Ric	Arriba			Co	unty	
III. DESIGNATION OF TRANSPORT			T ::	; -			f	 	
Name of Authorized Transporter of	of Oil 🛭 or Conde	ensate 🗆	1 —			ed copy of this		L	
Giant Refining Name of Authorized Transporter of Casinghead Gas				P. O. Box 256, Farmington, NM 87499 Address (Give address to which approved copy of this form to be sent)					
El Paso Natural Gas				P. O. Box 4990, Farmington, NM 87401					
If weil produces oil or liquids, Unit Sec. Twp. Rge.			Is gas actually connected?			When ?			
give location of tanks.	1 1			<u> </u>					
if this production is commingled w IV. COMPLETION DATA	rith that from any ot	her lease or pool, giv	e commingiin	g order numl	ber:				
	Oil W	/ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	<u> </u>	<u> </u>	<u> </u>	, D.D.T.D.	·	1	
Date Spudded	Date Compl. Ready	Total Depth			P.B.T.D.				
Elevations(DF,RKB,RT,GR, etc.)	Top Oil/Gas Pay			Tubing Depth					
Perforations				Depth Casing Shoe					
		TUDING CACING	AND CEMEN	TING RECO	BD				
HOLE SIZE	CASING &	G AND CEMENTING RECORD DEPTH SET			SACKS CEMENT				
HOLL SIZE	noa. ozb								
									
V. TEST DATA AND REQUEST PO	OR ALLOWARI F		1	<u> </u>	· ·				
OIL WELL (Test must be after rec	covery of total volum	ne of load oil and mu	st be equal to	or exceed to	p allowable fo	r this depth or	be full 24 hours	<u> </u>	
Date First New Oil Run to Tank	Date of Test				v, pump, gas lii				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas-MCF				
GAS WELL	<u> </u>		1	·					
Actual Prod. Test-MCR/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFICAL hereby certify that the rules an Division have been complied with true and complete to the best	d regulations of the	mation given above			pproved_	RVATIOI JAN () 1:		ON	
Signature	-	By Buil Chang							
JoAnn Smith Engineering Tech				SUPERVISOR DISTRICT #3					
Printed Name 12-15-93		303) <u>837-5000</u>		1111 0					
12-13-73			— II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.