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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL (MOPR) CASES, FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name Lindrith B Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 24
4. Location of Well UNIT LETTER <u>N</u> <u>789</u> FEET FROM THE <u>South</u> LINE AND <u>1395</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>24N</u> RANGE <u>3W</u> N.M.P.M.	10. Field unit Pool, or Wildcat Chacon-Dakota Associate
11. Elevation (Show whether DF, RT, CR, etc.) 6869' GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	NEW WELL ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/16/83 MIRT, Arapahoe Drlg Co Rig #7, spud in @ 7 pm 8/16/83, fin 17-1/2 hole @ 4 am 8/17/83, circ 3/4 hr, POH.
08/17/83 Ran 9 jts = 396' of 13-3/8" 48# H-40 ST&C csg w/1 centl, BJ cmt csg @ 560.5 csg, 395 w/475x Class B + 2% CaCl + 1/4# FC/x, job compl @ 9:30 am 8/17/83, cmt circ 75xc estm 65% hole wash out, WOC 8 hrs & cut off csg & NU BOP, test csg & BOP to 800 psi, 15 min, OK, WOC total of 12 hrs, drlg new form @ 10 pm.
08/20/83 TD 11" hole @ 5 pm 8/20/83, circ 1 hr, lost returns, mixed LCM plug, regained 100% returns, made short trip, circ 1-1/2 hrs, POH, now running csg.
08/21/83 Ran 24 jts (1018') 32# K55 ST&C + 56 jts (2292') 24# K-55 ST&C, total 80 jts (3309'), 2 centl, cmt basket @ 400, FC 3269, BJ Hughes cmt 8-5/8 csg on 1335 csg, btm @ 3300 w/ 750x 50-50 Pos + 6% gel + 1/4# FC/x + 100x Class C + 1/4# FC/x, 132 csg, lost returns while pumping plug, WOC 2 hrs, pumped 50x Class B down 8-5/8 & 13-3/8 " annulus, no cmt to surf, took 8 bbls wtr to load annulus, calc top cmt 96' from surf, job compl @ 11 am 8/21/83, WOC 8 hrs, cut off 8-5/8 csg, NU BOP, test BOP & 8-5/8 csg to 1000, 15 min, held OK, RIH w/ bit DO cmt, drld new form @ 12:30 am 8/22/83. 59 csg.

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SEP 1 - 1983

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Paula A. Collins TITLE Authorized Agent OIL CON. DIV. DIST. 8 08/30/83

APPROVED BY: Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR CONTRACT # 9 DATE SEP 1 1983
CONDITIONS OF APPROVAL, IF ANY:

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