STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION					
SANTA PE					
FILE					
U.S.G.S.					
LAND OFFICE	1				
OPERATOR					

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-103 Revised 10-1-78

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see nut a 172-23-85 MIRU Flint #2065, POH w/rod & pump. 12-26-85 RIH w/4-1/2" cmt ret to 7113 & set. 12-27-85 Sqz perfs 7313-7522 w/150x Class B (176 cf), rev out 25x, 125x in form, POH w/tbg. 12-28/29-85 Drill to 7350, found leak. 12-30-85 POH w/tbg, RIH w/pkr & tbg, test perfs, leak @ 3322, POH w/tbg & pkr. 12-31-85/1-1-86 Mix & pmp 50x Class B (59 cf) @ 3322, set pkr @ 2838. 1-2-86 POH w/pkr & tbg, tag cmt @ 3327, RIH w/cmt ret to 3240 & set. 1-3-86 Sqz csg leak @ 3322 w/25x Class B (29 cf), rev out 2x, 3x in form. WOC 19 hrs, POH w/tbg. 1-4-86 Tag cmt @ 3238, DO cmt ret @ 3240. (SEE REVERSE) 18.1 hereby certify that the information above is the and complete to the best of my knowledge and belief. Authorized Agent Original Signed by FRALIK I. CHAVEZ SUPERVISOR CLISTECT # 3	FILE		·	5a. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS. **********************************		\Box		
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E	. Location of Well	1050	C 1840	I
15. Elevation (Show whether DF, RT, GR, sic.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting any propose or the state of the st	UNIT LETTER O	, 1250 PEET FROM THE _	5 LINE AND 1040 FEE	
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Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ OTTO SUPERVISOR DISTRICT # 3 OATE 165	1-3-86	Sqz csg leak @ 332 19 hrs, POH w/tbg.	22 w/25x Class B (29 cf),rev •	out 2x, 3x in form. WOC
Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ		_	\ <u>\U</u>	REVERSE)
Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ Original Signed by FRANK T. CHAVEZ	18. I hereby certify that the info	ormation above is the and comple	te to the best of my knowledge and belief.	
Original Signed by FRANK T. CHAVEZ	many	w Kewis		DATE 1-28-86
APPROVED BY	Original Signed by FR	ZARK T. CHAVEZ	SUPERVISOR DISTRICT # 3	
CONDITIONS OF APPROVAL, IF ART:	CONDITIONS OF APPROVAL.			

1-5-86	DO to 3340, test, leak, POH.
1-6-86	Mix & pmp 50x (59 cf) Class B into leak @ 3322.
1-8-86	POH w/tbg & pkr, DO cmt to 3330, test 2100# - 30 min - ok, RIH w/2-3/8 tbg to 7350.
1-9-86	DO cont.
1-10-86	RIH w/pkr to 7146 & set.
1-11/2-86	Perf Dakota w/lJSPF @ 7570-7594 (25 holes), bkdn perfs w/4263 gal 2% KCL Filter + 35 RCNBS.
1-16-86	Rel pkr & POH, RIH w/2-3/8 tbg, SN to 7495, TAC to 7120, RIH w/pmp & rods.
1-17-86	Rel rig, TURN TO PRODUCTION.
	TD = 7700 $PBTD = 7650$

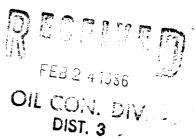
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STATE OF NEW MEXICO

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DISTRIBUTION		
SANTA PE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPERATOR	1	ì

	OIL C	ONSERVATI	ON DIVISION		/	
		P. O. BOX 2	ORR	,	/	Form C-103 Revised 10-1-78
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Mobil Producing TX & N	M Inc.	•				
					9. Well No.	•
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9 Greenway Plaza, Suit	e 2700, nous	ton, 17 7704	·		10. Field and Poo	l or Wildcat
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	77777					
16. Check A	ppropriate Box	To Indicate Nat	ure of Notice, Rep	port or Oth	er Data	
NOTICE OF IN		1	SUI	BSEQUENT	REPORT OF:	
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					ALTER	ING CASING
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17. Describe Proposed or Completed Op- work) SEE RULE 1103.	erations (Clearly sta	te all pertinent detail	s, and give pertinent ad	tes, the thaing		
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Request authority to retain this well in a temporary adandoned status p study.



		OIL CON. DIV
18. I hereby certify that the information above is the and compl	lete to the best of my knowledge and belief. Authorized Agent	2-20-86
Original Signed by FRANK T. CHAVEZ	SUPERVISOR DISTRICT # 3	FEB 24 1986
APPROVED BY VIIgina Ugina Signal A	o Intimi	