

APPLICATION FOR AUTHORIZATION TO INJECT

OIL CON. DIV.
DIST. 3

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☒ Yes ☐ No
- II. Operator: Mobil Producing Texas & New Mexico Inc.
Address: P. O. Box 5444, Denver, CO 80217-5444
Contact party: C. N. Eggerman Phone: (303) 298-2346
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: B. R. Maynard Title Regulatory Compliance Manager

Signature: B. R. Maynard Date: 10-14-88

If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; location by Section, Township, and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) the intended purpose of the injection well; with the exact location of single wells or the section, township, and range location of multiple wells;
- (3) the formation name and depth with expected maximum injection rates and pressures; and
- (4) a notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, P. O. Box 2088, Santa Fe, New Mexico 87501 within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

SUPPLEMENTAL DATA WATER DISPOSAL WELL APPLICATION

III. WELL DATA

A.

- 1.) Lindrith "B" Unit, Well No. 25
1250' FSL and 1840' FEL of Section 9, T24N, R3W
Rio Arriba County, New Mexico

2.) Casing

<u>O. D.</u>	<u>Depth</u>	<u>Sacks Cement</u>	<u>Hole Size</u>	<u>Top of Cement</u>	<u>How Determined</u>
13 3/8	405	475	17 1/2	Surface	Circulated
8 5/8	3300	750	11	Surface	50 sx @ Surf
		+200			
4 1/2	7700	475	7 7/8	3300' +/-	125 sx Sqz
		+200			
		800 (DV)			
		+ 50			

3.) Tubing

2 3/8" O.D., 4.7 #, J-55, EUE Set @ 7547'. Internally coated w/PA 400

4.) Packer

Baker Model R3 set @ 7547'

B.

- 1.) Injection Formations: Dakota "E"
West Lindrith Gallup Field
- 2.) Injection Perforations: 7570-7594
- 3.) Well was drilled and completed as a producer. Became uneconomic in less than 3 years. Attempted recompletion produced water from Dakota "E".

4.) Previous Perforations

7313-7329, 7418-7424, 7494-7504, 7507-7513, 7515-7522
Squeezed with 150 sacks, 125 sacks into formation.

A casing leak was found at 3322' while recompleting in the Dakota "E" and was squeezed with 125 sacks of cement in three stages. Casing was pressure tested to 2100 psi for 30 minutes without pressure loss.

- 5.) The next higher producing zone in the area of the well is the Pictured Cliffs formation. There is no lower producing Zone.

Mobil Oil Corporation Schematic to Salt Water Disposal

Elevation: KB 6892'
GL 6879'

13³/₈" 48# H-40 casing at
405' cemented w/ 475 sx
Class C, 2% CaCl₂, 1/4"
Flo-Cele.

8⁵/₈" 24 & 32# J-SS casing
at 3300' cemented w/
750 sx Class B, 50/50 poz,
6% gel. 1/2 ft³/sx per lit
1/4" Flo-Cele. Tailed in w/
150 sx Class B, 1/4" Flo-Cele

DV @ 5361' Cemented w/ 800 sx
Class B, 65-35 poz, 6% gel
5# gilsonite. 1/4" Flo-Cele. Tailed
in w/ 50 sx Class B, 1/4" Flo-Cele
Did not circ.

4 1/2" 10.5# & 9.5# K-SS casing
at 7700' cemented w/ 475
sx Class B, 65-35 poz, 6% gel,
5# gilsonite, 1/4" Flo-Cele. Tailed
in w/ 50 sx Class B, 1/4" Flo-Cele

Lindrith B-2S
1250' FSL. 1840' FEL
Section 9, T24N, R3W
Rio Arriba County, NM

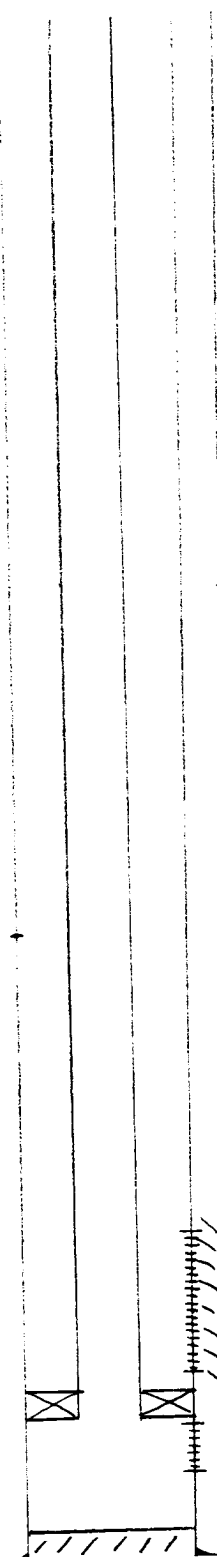
17 1/2" hole to 405'

11" hole to 3300'

2³/₈" 4.6# J-SS tubg internally
coated w/ PA400.

Dakota A, B & D perms
7313-7522' OA. Squeezed w/
125 sx Class B

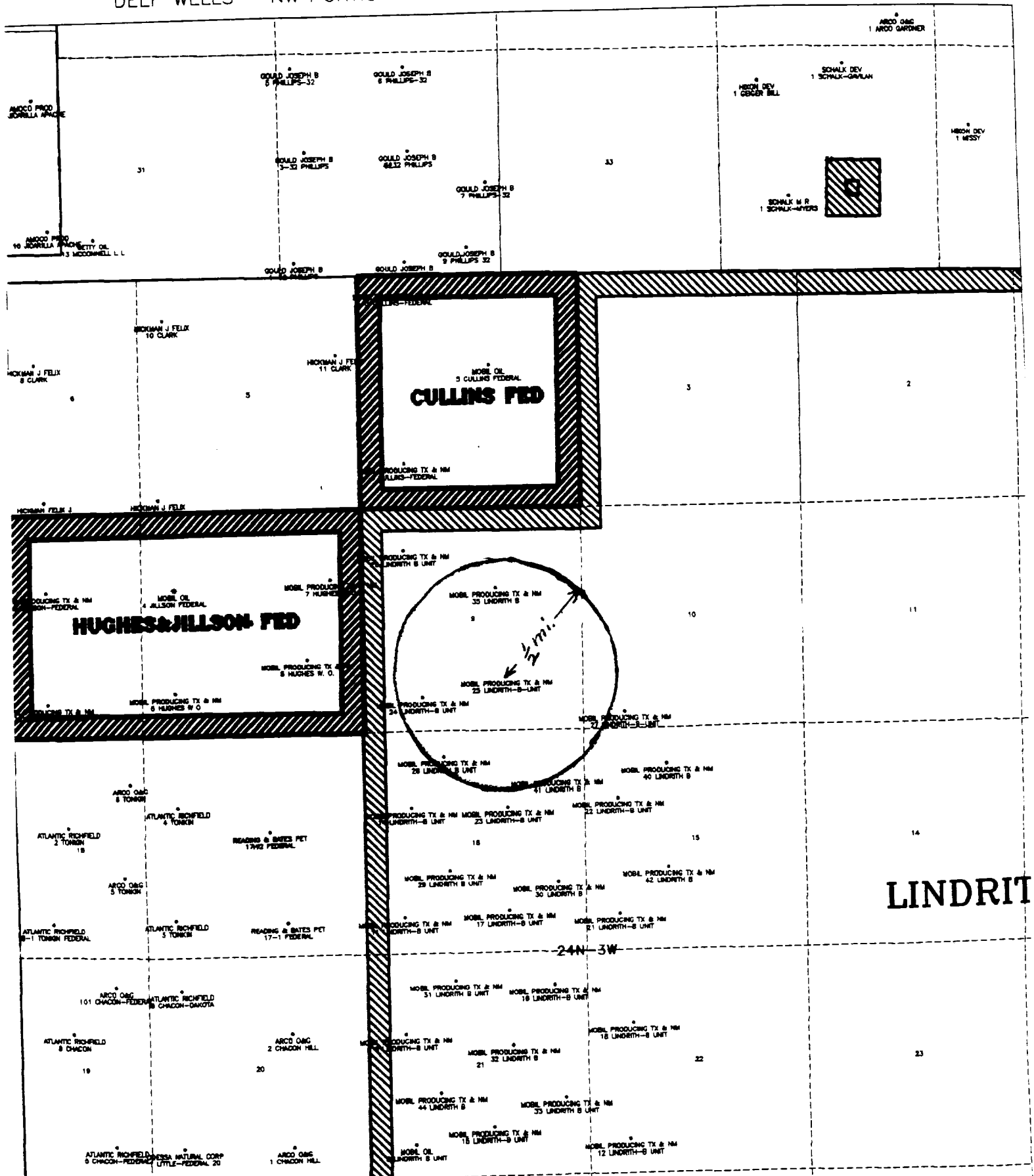
Baker R-3 @ 7547'
Dakota E perms 7570-94'



[illegible]

**MOBIL
LINDRITH B UNIT
BASIN DAKOTA WELLS**

DEEP WELLS - NW PORTION OF LINDRITH UNIT



ATTACHMENT NUMBER 3

LINDRITH B # 25
Section 9, T24N, R3W, N4PM
RIO ARriba COUNTY, NEW MEXICO

WELL HISTORIES - AREA OF REVIEW

Wells within the prescribed one-half mile radius of
Lindrith B Unit Well No. 25 are as follows:

Operator	Well Name	Location	S-T-R	Elevation	Well Status	Spud Date	Total Depth	Zone	Perforations	Surface Casing	Int. Casing	Inter. Csg. Cmt.	Production Csg.	Prod. Csg. Cmt.
MOBIL	LINDRITH B UNIT # 24	789 FSL 1495 FWL	9-24N-3W	6869 GR	PROD	8-16-83	7750	DAKOTA	7284-7508	13 3/8 @ 395	8 5/8 @ 3300	700 SX	4 1/2 @ 7750	1480 SX
MOBIL	LINDRITH B UNIT # 35	1914 FNL 2076 FWL	9-24N-3W	6978 GR	PROD	10-12-85	7800	DAKOTA	7446-7652	9 5/8 @ 424			5 1/2 @ 7800	2300 SX
MOBIL	LINDRITH B UNIT # 41	1105 FNL 660 FWL	16-24N-3W	6920 GR	PROD	12-1-85	7750	DAKOTA	7364-7575	9 5/8 @ 422			5 1/2 @ 7755	2100 SX
MOBIL	LINDRITH B UNIT # 28	610 FNL 1880 FWL	16-24N-3W	6869 GR	PROD	8-56-85	7665	DAKOTA	7272-7494	13 3/8 @ 1500	8 5/8 @ 2293	430 SX	5 1/2 @ 7665	1750 SX

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100			
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