

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 415' FSL x 2065' FWL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) completion ☐

SUBSEQUENT REPORT OF:

RECEIVED  
DEC 11 1983  
OIL CON. DIV.  
DIST. 3

5. LEASE  
Jicarilla Contract 124  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jicarilla Apache Tribal 124  
9. WELL NO.  
14  
10. FIELD OR WILDCAT NAME  
West Lindrith Gallup Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/SW, Section 24, T25N, R4W  
12. COUNTY OR PARISH  
Rio Arriba  
13. STATE  
N.M.  
14. API NO.  
30-039-23248  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7057' GL

(NOTE: Report results of multiple completions by zone change on Form 9-331-1983)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up service unit on 9-27-83. The total depth of the well is 7999' and the plugback depth is 7955'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 6772'-6880', 6900'-7090', 1 jsp2f, .38" in diameter; 7668'-7678', 7688'-7706', 2 jspf, .38" in diameter; 7802'-7820', 7842'-7864', 2 jspf, .45" in diameter; for a total of 285 holes. Fraced interval (6772'-7090') with 90,000 gals 30# gelled water containing 2% KCl and 1 gal surfactant per 1000 gals fluid, and 102,000# 20-40 mesh sand. Fraced interval (7668'-7706') with 67,000 gals 30# gelled water containing 2% KCl, 1 gal surfactant per 1000 gals fluid and 67,000# 20-40 sand. Fraced interval (7802'-7864') with 48,000 gals of 30# gelled water containing 2% KCl, 1 gal of surfactant per 1000 gals fluid and 48,000# of 20-40 sand. Landed the 2.875" tubing at 7847' and released the service rig on 10-15-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE District Administrative Supervisor DATE 11-18-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

DEC 06 1983

NMOCC

FARMINGTON RESOURCE AREA  
BY \_\_\_\_\_