

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 124

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 124

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SE/SE Sec. 24 T25N R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

500' FSL x 740' FEL

RECEIVED

FEB 01 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7150' GR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

reparable

Amoco Production Company requests approval to repair the subject well according to the attached procedure.

RECEIVED
FEB 20 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By

TITLE Administrative Supervisor

DATE 1/29/85 APPROVED

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1985
M. MILLENBAUGH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT WORKOVER

DATE: 1-24-85

OPERATIONS TO BE PERFORMED: (CIRCLE ONE) RECOMPLETION REPAIR SERVICE
 LEASE AND WELL JICARILLA APACHE TRIGAC 121 #13 FIELD W. LINDRITH GALLUP-DAKOTA
 FORMATION GALLUP-DAKOTA LOGS DIL-GR & FDC-CNL-GR
 LOCATION 500' FSL x 1740' FEL Sec 24 T25N, R 4W Rio Arriba Co, NM
 COMP. DATE 10-24-83 EL: 7150' TO: 8092' PBD: 8058'
 CSG: 3 5/8" 24 # K-55 @ 330' : 5 1/2" 15.5 # K-55 @ 8092'
GALLUP 6862-7190 H DAK 88,000 gal 96,000 lbs
 COMP. INT. DAKOTA 7734-7924 ORIG. STIM. GRAN 65,000 gal 85,000 lbs
7734-44, 7758-68
 IP 23 BOPD x 37.8 MCFD CURRENT PROD. INT: 7860-74, 7896-7924 GALLUP
 PURPOSE: REPERFORATE MAIN DAKOTA and GRANEROS DAKOTA

WJH TKA

GOM

MCH

5/PERMITTING DESK

ENGR

FILE

DHS

RGH

EDA

BVD

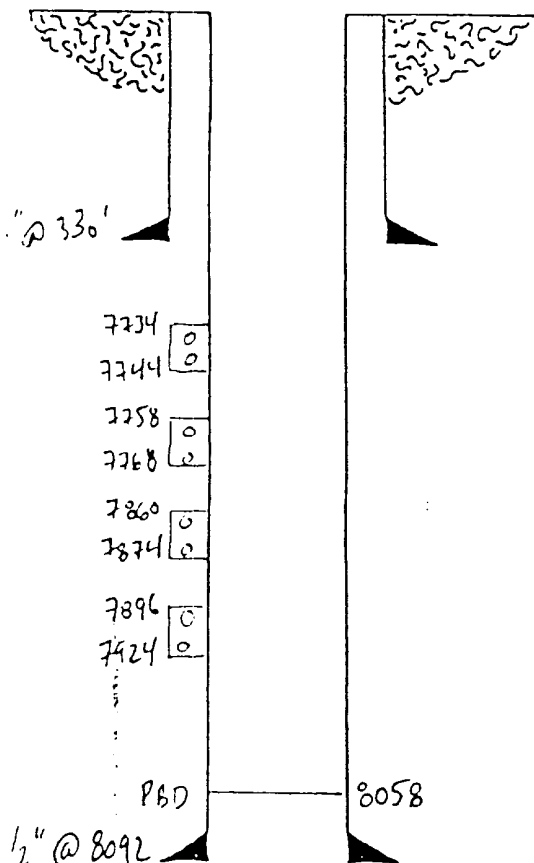
GMK

PERFORATING COMPANY: WELEX

WELLBORE SKETCH

PROCEDURE

- 1) MIRUSU HOT OIL WELL w/ 65 BBLS. OF LEASE CRUDE.
- 2) TOH w/ RODS & PUMP.
- 3) TIH w/ TUBING TO TAG FILL OR PBD IF FILL IS ENCOUNTERED, GO TO NEXT STEP; IF PATHHOLE IS CLEAR, GO TO STEP 7.
- 4) TOH w/ TUBING.
- 5) TIH w/ TUBING AND BULLDOG BAILER AND CLEAN OUT FILL TO PBD OF 8058'. (ADD LEASE CRUDE IF NECESSARY TO OPERATE BULLDOG BAILER.)
- 6) TOH w/ BULLDOG BAILER AND TUBING.



DISTRICT MANAGER

W. J. Hites

DISTRICT ENGINEER

Jim Anderson

DISTRICT FOREMAN

ENGINEER

Ed Alizadeh

DATE

1-28-85

JICARILLA APACHE TRIBAL 124 #13

- 7) TIEH w/ 2 7/8" TUBING AND WELEX 3 3/8" TUBING CONVEYED GUN ASSEMBLY. SET GUNS SO THAT PERFORATIONS WILL BE FROM 7896-7924, 7860-7874, 7758-7768, and FROM 7734-7744. (USE GAMMA RAY CORRELATION LOG FOR PERFORATION INTERVALS) 4 JSPPF
- 9) SET THE PACKER AT 7200.
- 9) DROP THE DETONATING BAR TO ACTIVATE CHARGES.
- 10) FLOW BACK WELL IF IT WILL FLOW. REPORT VOLUMES ON DAILY WIRE
- 11) IF WELL WILL NOT FLOW, THEN TIEH w/ TUBING AND WELEX GUN ASSEMBLY.
- 12) TIEH w/ TUBING AND LAND AT 7935 w/ SEATING NIPPLE AT BOTTOM
- 13) TIEH w/ 210 3/4" RODS (5250') and 107 7/8" RODS (2675') w/ 2 1/2" x 1 1/2" x 20' PUMP.
- 14) PUT WELL ON PUMP AND FLOW INTO A FRAC TANK UNTIL ALL LOAD CRUDE IS RECOVERED. CONTINUE PRODUCING INTO FRAC TANK AND NOTIFY ENGINEER OF DAILY PRODUCTION. PUMP WELL AT 8.0 SPM w/ 70" STROKE LENGTH

NOTES:

- A) IF NECESSARY TO KILL WELL; USE LEASE CRUDE OIL.
- B) KEEP TRACK OF ALL FLUID PUT INTO THE WELL.
- C) RECORD ALL LOAD OIL RECOVERED ON A DAILY BASIS
- D) REPORT DAILY COSTS ON THE WIRE

