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Form C-1074
Revised 2-1-82

OIL CON. DIV.
DIST. 3

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc. Rio Arriba 4-6-84
Operator County Date
P.O. Box 460 AXI Apache M 8A
Address Lease Well No.
P 14 25N 4W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Blanco Picture Cliffs
b. Top and Bottom of Pay Section (Perforations)	5226' - 5870' (5250' - 5849')		3509' - 3596' (3515' - 3535')
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	5 BOPD 386 MCFPD 0 BWPD		0 BOPD 689 MCFPD 0 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David L. Luger Title Administrative Supervisor Date 4-6-84

(This space for State Use)

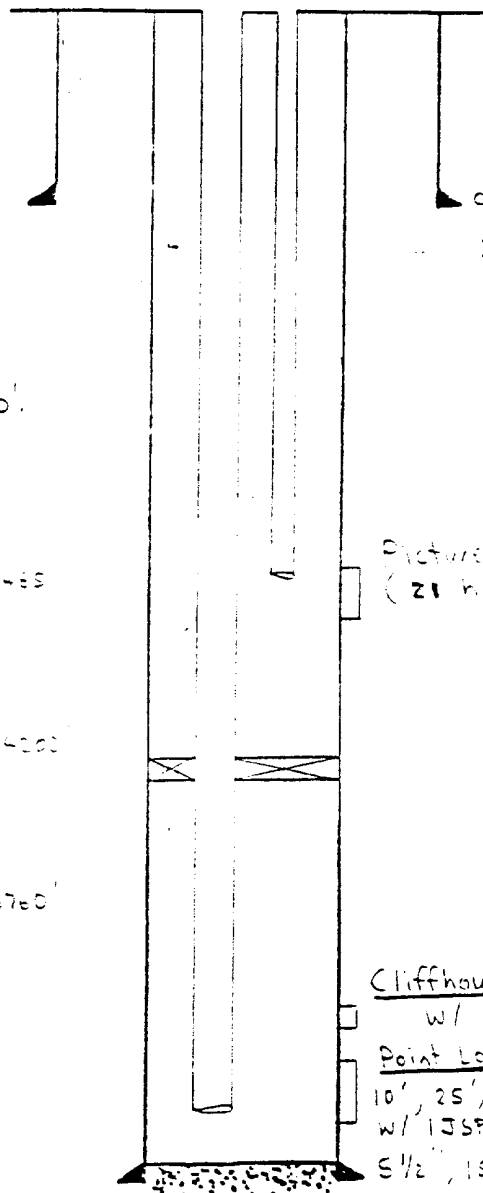
Approved Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT #3 Date APR 11 1984

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

AXI Apache M No. 8A

Elev: 7091'
Zero: 15' AGL

1050' FSL & 1050' FEL
Sec 14, T25N, R4W
Rio Arriba, N.M.



9 5/8" 36", K-SS, ST&C @ ± 305' w/
225 sxs. class 'E' neut. (circ 50 sxs)

2 1/2" tubing @ ± 3500'

2 - 1 1/2" elast. joints from 2445
to 2545'

Safety Model FE-1 pattern @ 4200'
2 - 1 1/2" FE joints

2 1/2" tubing @ ± 5700'

Picture 2.75 : 3515' - 3535' w/ 1 JSPP
(21 holes)

Cliffhouse : 5250', 52', 54', 56', 60' and 5271'
w/ 1 JSPP (6 holes)

Point Lookout : 5658', 61', 64', 68', 90', 5704', 97'
10', 25', 28', 30', 71', 73', 87', 5827', 29', 42' and 5849'
w/ 1 JSPP (18 holes)

5 1/2" 15.5", K-SS, ST&C @ ± 6136' cmt. w/
1st stage : 375 sxs. class 'E' lite and 350.
sxs. class 'E' neut. (No Returns)

2nd stage : 600 sxs. class 'E' lite and
350 sxs class 'E' neut. (No cmt. circ.)

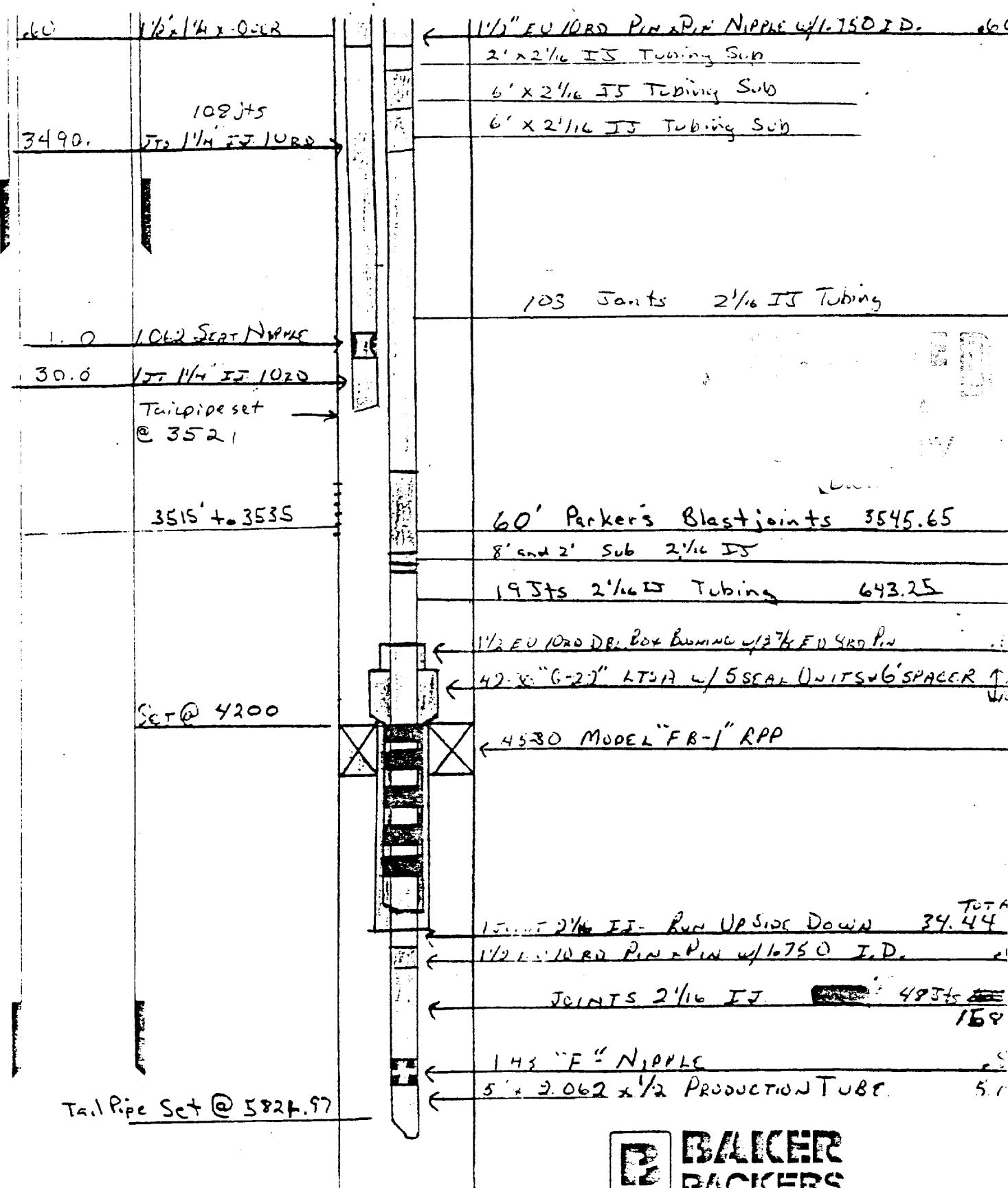
TD: 6126'
PBTD: 6075'

CONOCO OIL COMPANY
BAKER PACKERS DIVISION

373.65137-31

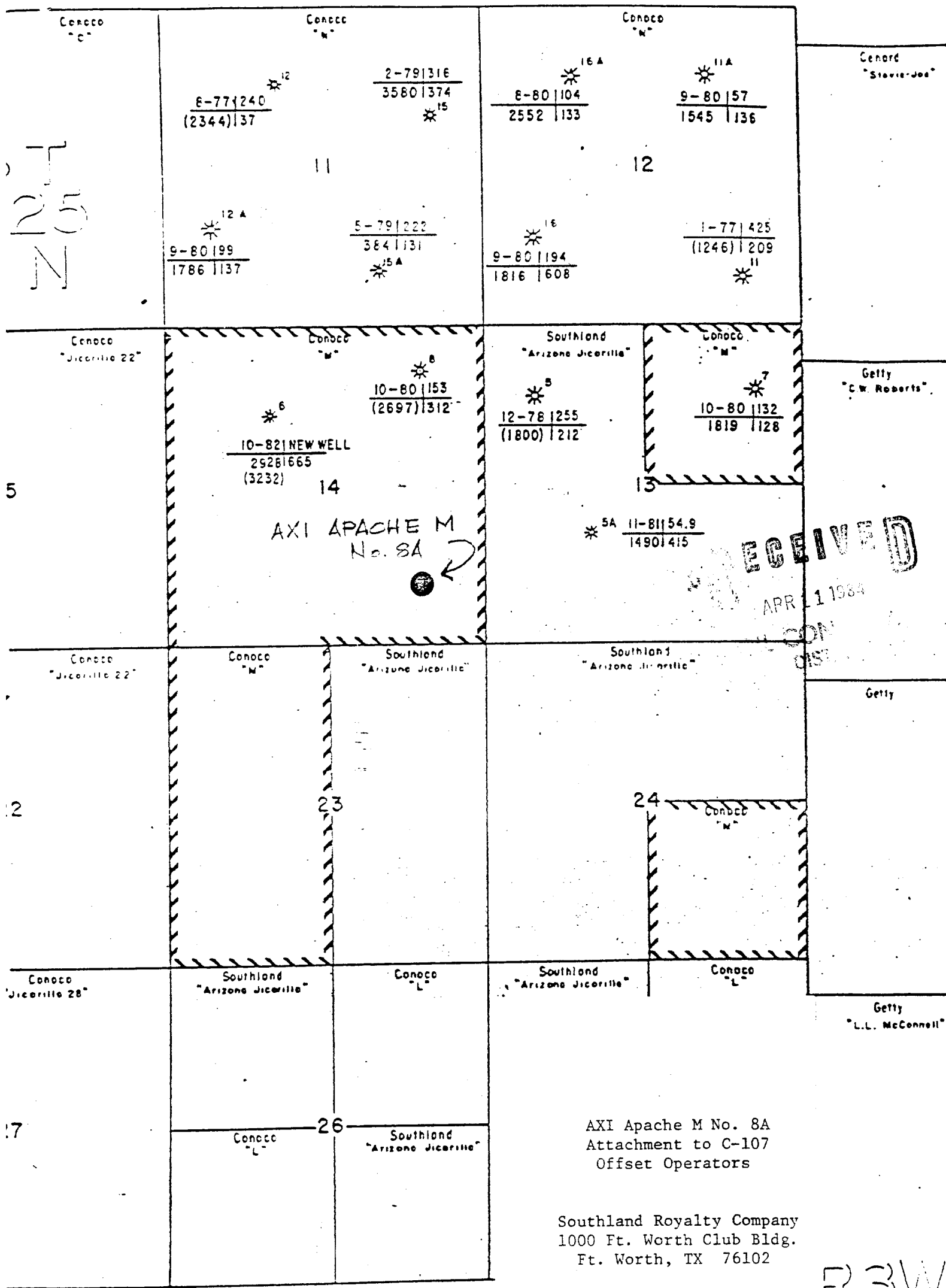
8000 #V- Con

DATE _____ WELL NO. 8A LEASE AXI APACHE



**BAKER
PACKERS**

Gary C. Cleaver



AXI APACHE M
No. 8A

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APR 1 1984

AXI Apache M No. 8A
Attachment to C-107
Offset Operators

Southland Royalty Company
1000 Ft. Worth Club Bldg.
Ft. Worth, TX 76102

R4W

R3W

Completion Date: 10-1-82
V.M.C.F.

10-1-82
10-1-82

CONOCO	
PRODUCTION DEPARTMENT	HOBS DIVISION
AXI APACHE "M" LEASE RIO ARRIEA COUNTY, NEW MEXICO BLANCO MESA VERDE POOL	
No. 104	