

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐2. NAME OF OPERATOR
J. Felix Hickman

3. ADDRESS OF OPERATOR

Box 12307, El Paso, TX 79912

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 900 FNL & 600' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OCT 21 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE

NM 03011

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Clark

9. WELL NO.

10

10. FIELD OR WILDCAT NAME

Lindrith Gallup-Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 5, 24N, 3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7124' K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 7889'. Ran IES and CNL-FDC open hole logs. Ran 4 1/2" 11.6 lb per foot, N-80, L T&C casing to 7889', with float collar at 7857 and stage collars at 5765' (Mancos Shale) and 3514' (Lewis Shale). Cement first stage with 706 cubic feet 50-50 poz mix + 2% gel + 10 # salt per sack + 0.8% D-60. Circulated through stage tool at 5765' for 3 hours. Cemented second stage with 546 cubic feet 65-35 poz + 6% gel + 10% salt + 6 1/4# gilsonite per sack followed by 59 cubic feet class "B" cement. Circulated through stage tool at 3514' for 3 hours. Cemented third stage with 455 cubic feet 65-35 poz mix + 6% gel + 10% salt + 6 1/4# gilsonite per sack followed by 59 cubic feet class "B" cement. Job was complete at 1800 hours 10/14/83.

Ran temperature survey at 0400 hours 10-15-83, found p.b.t.d. at 3510' and cement top at 1900'

Subsurface Safety Valve Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

John Alexander
John Alexander

TITLE Agent

DATE 10/21/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

OCT 28 1983

NMOCC

FARMINGTON RESOURCE AREA

BY *K.I.*

