			/		
۲	NO. OF COPIES RECEIVED		/		
-	DISTRIBUTION		SERVATION COMMISSION	Form C-104	
-	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110	
-	FILE		AND	Effective 1-1-65	
-				5	
-	U.S.G.S.	AUTHURIZATION TO TRAIN	SPORT OIL AND NATURAL GAS		
-	OIL		2/10/13		
	RANSPORTER GAS		J. 8-		
}	DPERATOR DPERATOR		.02	DEC 1 3 1983	
.	PRORATION OFFICE		1,	CONTON	
1.	Ciperator			CON. DIV.	
	J. Felix Hickman			DIST. 3	
Ì	ddress TV 70010				
İ	P.O. Box 12307 El Paso, TX 79912				
Mew We!! Change in Transporter of:					
	Flecompletion	Oil Dry Gas  Casinghead Gas Condense	nte 🗍	·	
	Change in Ownership	Casinghead Gas			
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND LE	Well No.; Poor Name, mercaning to		Federal Lease No.	
	Clark	10   Lindrith Gallup	o - Dakota W. State, Federal o	or Fee NM 03011	
	_ocation G				
	Unit Letter D : 900 Feet From The N Line and 600 Feet From The W				
	S T SAN Bange 3W , NMPM, Rio Arriba County				
Line of Section 5 Township 24 V Hange Sh					
111.	DESIGNATION OF TRANSPORTE  Name of Authorized Transporter of Oil &  Permian Corporati  Name of Authorized Transporter of Casir  El Paso Natural &  If well produces oil or liquids,  qive location of tanks.  If this production is commingled with	or Condensate	P.O. Box 1702 Farm Address (Give address to which approve P.O. Box 1492 F1 P Is gas actually connected? When	ington, NM 87499 d copy of this form is to be sent) aso, TX 79978	
E % /	If this production is commingled with COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.	
10.		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Nes V. Sim Nos VI	
	Designate Type of Completion	1 7	X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	7853	
	9/27/83	11/5/83 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (Dr., MAD, Mr., OM, cici)	Gallup-Dakota	6732	6750	
	7124 RKB	7802, 7638-7644, 7650-76		Depth Casing Shoe	
	Perforations //58-//62, //92-	782, 6792, 6850, 6856, 6	5864-6870		
	6/52-6/56, 6/64-6/66, 0	TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-3/4	8-5/8	230' JJJ	150 sacks	
	6-3/4	4-1/2	<b>7898'</b> 7889	910 sacks	
	3 37 1	2.375	6750'		
	_		<u> </u>	1	
₩.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
•	OII. WELL				
	Date First New Oil Run To Tanks	Date of Test		_	
	11/16/83	12/07/83 Tubing Pressure	Flow Casing Pressure	Choke Size	
	Length of Test	210	572	32/64	
	24 hours Actual Prod. During Test	Oil · Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. During 1991	80	18	180 MCF	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Faudin or 1 and			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

TITLE \_ This form is to be filed in compliance with RULE 1104.

APPROVED\_

BY\_\_

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Agent (Title)

(Date)

12/08/83

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

Original Signed by FRANK T. CHAVEZ

DEC 1

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

