

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL, 1800' FWL, Sec. 3, T25N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079616

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCroden 4

9. API Well No.

30-039-23295

10. Field and Pool, or exploratory Area

West Lindrith Gallup Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Plug Back to MV
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged back to the Mesaverde as follows:

8/20/99 MIRU. TOH. TIH and set CIBP at 7000'. Cap plug with 8 sx cement. TOH.
8/21/99 R.U. wireline. Ran GR-CBL Log. Test casing to 3000 psi - OK.
8/23/99 Lay down tubing. R.D.
9/8/99 Perf 5974-90, 6011-20, 6024-27, 6042-50 with 1 JSPF. Acidize with 1000 gals 15% HCL.
9/12/99 Fraced with 59,000 gals Slickwater and 65,000# 20/40 Sand. Flow back to pit for clean up.
10/11/99 MIRU. Kill well. TIH and clean out with air mist.
10/12/99 Clean out to 6325' with air mist.
10/13/99 TIH and clean out to 6315'. Ran 192 joints 2 3/8" 4.7# J-55 tubing set at 6034'. Rig down.

14. I hereby certify that the foregoing is true and correct

Signed Monica Papp Title Production Assistant Date 10/20/99

(This space for Federal or State official use)

Approved by [Signature] Title _____ Date NOV 9 1999

Conditions of approval, if any: