

OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER A LOCATED 495 FEET FROM THE N LINE AND 595 FEET FROM

5. Date Spudded 10/9/83 16. Date T.D. Reached 10/20/83 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) 7140 GR

0. Total Depth 3085 21. Plug Back T.D. 3085 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools ☒ Cable Tools _____

4. Producing Interval(s), of this completion - Top, Bottom, Name

6. Type Electric and Other Logs Run

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8"	23 1/4	300	9 7/8	45 sacks class C	0

LINER RECORD					30.	TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

PRODUCTION

1. First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

2. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

List of Attachments _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

C. A. G. H. L. A.

C. A. G. H. L. A.

C. A. G. H. L. A.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 1175	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 1260	T. Madison
T. Queen	T. Silurian	T. Point Lookout 1675	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 1820	T. McCracken
T. San Andres	T. Simpson	T. Gallup 2820	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	1500	to	1520	feet	10gpm	650'
No. 2, from		to		feet		
No. 3, from		to		feet		
No. 4, from		to		feet		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1175	1175	Lewis shale				
1175	1260	85	Lost Cabin ss				
1260	1675	415	Menefee sh				
1675	1820	145	Point Lookout ss				
1820	2820	1000	U. Mancos				
2820	3040	220	Gallup				
3040	3085	45	M. Mancos				
			T.D. @ 3085				

RECEIVED
OCT 20 1983
OIL CON. DIV.
DIST. 3