

(See other In-
structions on
reverse side)

35. LIST OF ATTACHMENTS *First new oil to tank

DEC 01 1983
DATE

*** (See Instructions and Scores for Additional Data on Reverse Side)**

~~FARMINGTON RESOURCE AREA~~

BY Sra

NMCCO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Item #28 - Cement detail for 4-1/2" casing 1st stage 737 cf - 400 sx 50-50 pos w/ 2% gel & 6 1/4# gilsonite/sk & 1/4# flocele/sk followed by 150 sx class B neat w/ 1/4# flocele/sk. 2nd stage 885 cf - 210 sx 65-35 w/ 12% gel, 6 1/4# gilsonite/sk & 1/4# flocele/sk followed by 310 sx 50-50 pos w/ 2% gel & 1/4# flocele/sk. 3rd stage 1121 cf - 450 sx 65-35 + 12% gel & 1/4# flocele/sk followed by 100 sx 50-50 pos w/ 2% gel & 1/4# flocele/sk.
			Item #32 - Acid/Fracture Spotted 250 Gal 7 1/2% Fraced Lower Mancus (7326-7485) & Dakota (7887-7977) perfs: 60,000 gal. Mini-Max III-30, 67,500# 20-40 sand, 1200 gal. Aqua Flow, 55# B-5 Breaker. Fraced Upper Mancus(6802-7087) perfs: 70,000 gal. gelled water, 89,500# 20/40 sand, 1200# Aquaseal, 70 gal. Aquaflo, 70# B-5 breaker, 1400# J-2 gel

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	3123'		
Fruitland	3315'		
Pictured Cliffs	3478'		
Lewis	3620'		
Cliff House	5153'		
Menefee	5278'		
Point Lookout	5620'		
Mancus	5897'		
Gallup	6627'		
Greenhorn	7702'		
Graneros	7776'		
Dakota	7825'		
double inhibited HCL.			

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OIL CON. DIV.