

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-23309

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF-079600	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
2. NAME OF OPERATOR Getty Oil Company				7. UNIT AGREEMENT NAME -----	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602				8. FARM OR LEASE NAME C. W. Roberts	
4. LOCATION OF WELL (Report location clearly and in accordance with any State land management plan) 2305' FEL & 330' FSL of Section 17 (SHAPE)				9. WELL NO. #9	
At proposed prod. zone Same				10. FIELD AND POOL, OR WILDCAT Ojito Gallup-Dakota	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 20 miles northwest of Lindrieth, New Mexico				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 0, Section 17-T25N-R3W	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 330'		16. NO. OF ACRES IN LEASE 1272.04		17. NO. OF ACRES ASSIGNED TO THIS WELL 40 acres; SW/SE of Sec. 17	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1474'		19. PROPOSED DEPTH 8215'		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7209' GR				22. APPROX. DATE WORK WILL START* August 31, 1983	
23. PROPOSED PROGRAM "GENERAL REQUIREMENTS" DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" DRILLING PROGRAM				This action is subject to administrative appeal pursuant to 30 CFR 290.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24.0#	300'	*248 cu ft to cmt to surface	
7 7/8"	5 1/2"	15.5# & 17.0#	8215'	*1637 cu ft to cmt to surface	

*Cement volume will be 100% excess of calculated volume

Cement volumes will depend on volume calculated from hole caliper.

Gas is dedicated.

Thirteen Point Surface Use Plan attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Superintendent DATE 8-16-83
(This space for Federal or State office use)PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC

APPROVED
AS AMENDED
SEP 22 1983
R Bingham
ASST AREA MANAGER Activity

All distances must be from the outer boundaries of the Section.

Operator GETTY OIL COMPANY			Lease C. W. ROBERTS		Well No. 9
Unit Letter 0	Section 17	Township 25N	Range 3W	County Rio Arriba	
Actual Footage Location of Well: 330 feet from the South line and 2305 feet from the East line					
Ground Level Elev. 7209	Producing Formation Gallup/Dakota		Pool Ojito Gallup/Dakota		Dedicated Acreage: SW/4 of SE/4, 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

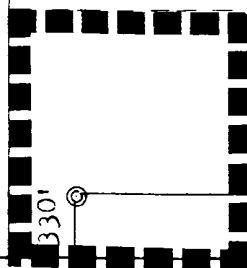
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

RECEIVED
AUG 18 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Sec.

17



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Don Brown*

Position

Area Superintendent

Company

Getty Oil Company

Date

August 16, 1983

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

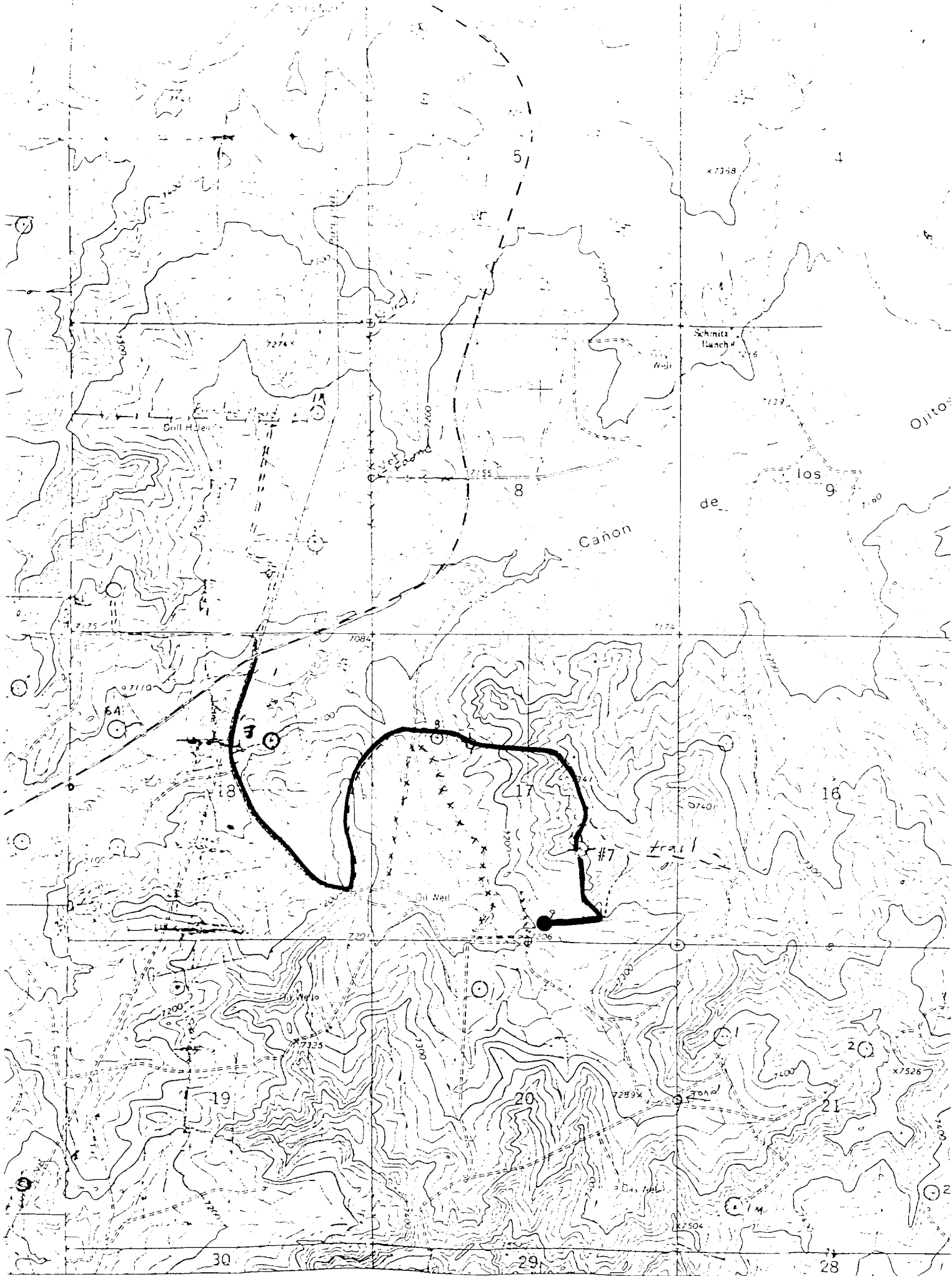
Date Surveyed

August 2, 1983

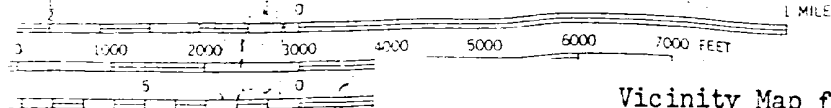
Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.
Fred B. Kerr Jr.

Certificate No. **3950**



R. 4 W R. 3 W BILLY RICE CANYON
 +5561 SW
 SCALE 1:24000



CONTOUR INTERVAL 20
 DATUM IS MEAN SEA LEVEL

Vicinity Map for
 GETTY OIL COMPANY #9 C. W. ROBERTS
 330' FSL 2305' FEL Sec. 17-T25N-R3W
 RIO ARriba COUNTY, NEW MEXICO

MAP "A"
 Medium

Existing Road

New Access Road

NEW MEXICO

THIS MAP COMPLETES THE NATIONAL MAP ACCURACY STANDARDS
 GEOLOGICAL SURVEY, U.S. GEOLOGICAL SURVEY, COLORADO 80225, OR WASHINGTON, D.C. 20242
 WRITING TOP