

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

PRINTED IN DUPLICATE*

(See other in
structions for
rev. 5-67)Form approved
Budget Bureau No. 47-R-10-1

WELL DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Joseph B. Gould						Phillips 32	
3. ADDRESS OF OPERATOR						9. WELL NO.	
2829 N. 2nd Ave., St: 212, Denver, Co. 80206						3-182	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 630' FWL & 2310' FWL						West Lindrith Gal/Dan	
At top prod. interval reported below Same						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth Same						Sec. 32, T25N, R3W	
14. PERMIT NO. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA						12. COUNTY OR PARISH	
DATE ISSUED DEC 19 1983						13. STATE	
15. DATE SPUDDED						10-15-83	
16. DATE T.D. REACHED						10-30-83	
17. DATE COMPL. (Ready to prod.)						12-16-83	
18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*						7170 GR (7162 RDB)	
19. ELEV. CASINGHEAD						7170	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
7975		7965				ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Gallup 6860 top 7156 bottom						Yes	
Dakota 7698 top 7950 bottom							
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
DIL-CNL-FDC-CBL-GR-CCL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24	269	12-1/4	See attachment #1			
4-1/2	11.6	7975	7-7/8	See attachment #1			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7869	NA
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See attachment #1				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				See Attachment #1			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-15-83		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHORE SIZE	PROP. FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
1-17-83	24	1/2"		75	10	150	400:1
CASE TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)	
75	110		75	10	150	40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Vented during test. Will be collected after test. Dave Simmons							
35. LIST OF ATTACHMENTS							
Attachment #1 Perforations, Cement, Stimulation records							
36. I hereby certify that the foregoing and attached information is complete and correct as determined in an independent review.							
SIGNED: [Signature]				TITLE: Agent			
DATE: 12-19-83				DEC 20 1983			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

RV

FARMINGTON RESOURCE AREA

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5780	7480	Oil & Gas	Ojo Aramo	3080	Same
Dakota	7738	7960	Oil & Gas	Fruitland	3255	"
				Picture Cliff	3510	"
				Lewis Shale	3555	"
				Chacra	4376	"
				Cliffhouse	5100	"
				Menefee	5198	"
				Point Lookout	5670	"
				Mancos	5826	"
				Gallup	5780	"
				Greenhorn	7045	"
				Graneros	7708	"
				Dakota	7738	"