

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐								
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐						
2. NAME OF OPERATOR Merrion Oil and Gas Corporation													
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico 87499													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FSL and 790' FWL At top prod. interval reported below Same At total depth Same													
14. PERMIT BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA DATE ISSUED DEC 16 1983													
5. LEASE DESIGNATION AND SERIAL NO. SF 080136				6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
7. UNIT AGREEMENT NAME				8. FARM OR LEASE NAME Salazar G-Com 23									
9. WELL NO. 1				10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup									
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec. 23, T25N, R6W				12. COUNTY OR PARISH Rio Arriba				13. STATE New Mexico					
15. DATE PUDDING 10/10/83		16. DATE T.D. REACHED 10/21/83		17. DATE COMPL. (Ready to prod.) 12/5/83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6639' KB		19. ELEV. CASINGHEAD 6626' GL					
20. TOTAL DEPTH, MD & TVD 6396' KB		21. PLUG, BACK T.D., MD & TVD 6345' KB		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 TD	CABLE TOOLS				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5929 - 6301 - Gallup								25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation Log								27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24 #/ft		206' KB		12-1/4"		175 sx (361 cu. ft.)					
4-1/2"		10.5/11.6 #/ft		6394' KB		7-7/8"		225 sx (274.5 cu. ft.)					
								700 sx (1442 cu. ft.)					
								100 sx (122 cu. ft.)					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)	
										2-3/8"	5935' KB		
31. PERFORATION RECORD (Interval, size and number) 5929, 5943, 5973, 5975, 5985, 5987, 6009, 6011, 6013, 6015, 6097, 6107, 6122, 6156, 6221, 6223, 6256, 6267, 6279, 6301, total 20 holes.										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
										5929 - 6301' KB		Maxi-0-74, gelled oil	
												1956 Bbls oil, 162,500# 20/40 sand	
33.* PRODUCTION													
DATE FIRST PRODUCTION 12/5/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 12/14/83		HOURS TESTED 24		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →		OIL—BBL. 21		GAS—MCF. 108		WATER—BBL. -0-	GAS-OIL RATIO 5143
FLOW. TUBING PRESS. 25 PSI		CASING PRESSURE 200 PSI		CALCULATED 24-HOUR RATE →		OIL—BBL. 21		GAS—MCF. 108		WATER—BBL. -0-		OIL GRAVITY-API (CORR.) 45°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY John Anderson			
35. LIST OF ATTACHMENTS										OIL CON. DIV. DIST. 3		ACCEPTED FOR RECORD DEC 21 1983	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED 		TITLE Operations Manager								DATE DEC 21 1983			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON RESOURCE AREA

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	OIL, GAS	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	5929	6301	Oil, Gas		Ojo Alamo	1700	
					Kirtland	1760	
					Fruitland	2300	
					Pictured Cliff	2560	
					Lewis	2690	
					Chacra	3400	
					Cliffhouse	4130	
					Menefee	4168	
					Point Lookout	4752	
					Mancos	4956	
					Gallup	5917	