SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-B1425.

ext

(Other instructions on reverse side)

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UNIII	בט כ	HAI	L O
DEPARTMENT	OF	THE	INTERIOR

					U. LEADE DESIGNATION AND BEEIAL NO.
	GEOLO	GICAL SURVEY	·		SF-079602
APPLICATION	N FOR PERMIT	TO DRILL, DEEI	PEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK					
	LL X	DEEPEN 🗌	PLUG BA	.ck ∐	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	ıs 🗂		SINGLE MULTI	PLE	8. FARM OR LEASE NAME
	ELL OTHER	- RE	ZONE Z V ZONE	D	
			11100 11000		L.L. McConnell 9. WELL NO.
Getty Oil Comp	any		AUG 2 4 1983		
	Cooper IIV 93	KAN NOKA BUREAU	OF LAND MANAGEM	IENT.	#14 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly an	d in accordance with any	OF LAND MANAGEN STON RESOURCE A!	REA	
		L of Sec. 31 (S			Lindrith Gallup-Dakota 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA West
		r or sec. or (. · · · · · · · · · · · · · · · · · · ·		AND SURVEY OR AREA WEST
At proposed prod. zon	e bame			-	E, Section 31-T25N-R3W
14. DISTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POST OFF	ICE*		12. COUNTY OR PARISH 13. STATE
Approximately	11 miles North	west of Lindria	th. New Mexico		Rio Arriba New Mexico
15. DISTANCE FROM PROPO					OF ACRES ASSIGNED
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE. FT. 33	0'	1935	1	eris well cres; NW/4 of Sec. 31
18. DISTANCE FROM PROP	OSED LOCATION*	19.	PROPOSED DEPTH		ABY OR CABLE TOOLS
TO NEAREST WELL, D OR APPLIED FOR, ON TH		1539'	8100 '	Rot	tary
PRILLING OPERATIONS	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*
RILLING OPERATIONS RUBIFCT TO COMPLIAN		7254' GR		-	September 22, 1983
GENERAL REQUIREMEI		PROPOSED CASING A	ND CEMENTING PROGR	CAMI ∽	• • • • • • • • • • • • • • • • • • •
		-, <u></u>		appe	pal pursuant to 30-CFR 290.
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	-	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24.0#	300'		cu ft to cement to surface
7 7/8"	5 1/2"	15.5# & 17.0#	8100'	<u> * 2134</u>	2 cu ft to cement to surface
					\$ 출 복용 : b 끝님 : : 나이 : # : : : : :
					사람 중국 기계 오비 그는 것이 하다 하다.
Gas is dedi	cated				취속 향하는 충분은 그는 나무
				= = =	한 이용 등이 살 후에 이렇게?
			lculated volume.		1 김 경찰 - 김 희생 - 유회
Cement volu	ımes will depen	d on volume ca.	lculated from ho	ole cal:	iper.
mi danka ana Da	.dt Cfa He	e Plan attache	1	÷.	
Inirteen Po	oint Surface US	e Plan attache	1.	3	- NEM
				6	e ce f la p i i i i
					ECELVED
				191	1983
				Pre con.	
					CON. DIV.
				િ) L 3
				,	DISI.
					ductive zone and proposed new productive
zone. If proposal is to preventer program, if an	=	any, give pertinent data	on subsurface locations a	ind measure	d and true vertical depths. Give blowout
24.					
	1) and		Area Superinte	ondont.	0.22.02
SIGNED _		TITLE	Area Superince	endent	DATE 0-22-03
(This space for Fede	ral or State office use)			~	er 등 한 상 등 사람들 중계하고
PERMIT NO.			APPROVAL DATE		
					APPROVED
APPROVED BY		TITLE			AS.AMENDED
CONDITIONS OF APPROV	AL, IF ANY:				
					그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그

NBL 1477 NMOCC

PASTAREA MANAGERAL

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO MERGY MO MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter houndaries of the Section.

Operator			Leαse	······································		Well No.
GETTY OIL COMPANY			L. L. McCONNELL			1),
Unit Letter	Section	Township	Ronge	County		
E	31	25N	3W	Ri	o Arriba	
Actual Footage Lo	-	T 43	220		• • •	
2510 Ground Level Elen		Worth line and	330 Pool	feet from the	West	line cated Acreage;
7254	Gallup-D		Lindrith Gal	llun-Dakota	1	i i
		ated to the subject w				
1. Outline	ine acreage dedica	ited to the Bubject w	en by contrea per	neri or nacinate	marks on the p	at below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).						
		lifferent ownership is unitization, force-pool		well, have the	interests of rath	owners been consoli-
						\$ 007 12 1983
Yes	No If a	inswer is "yes," type	of consolidation _			0.112
If answe	r is "no;" list the	owners and tract des	criptions which ha	ive actually be	en consolidated	Office Course side of
this form	if necessary.)		·			DIST. 3
		ned to the well until al				
	ooling, or otherwise) or until a non-standa	rd unit, eliminatin	g such interest	ts, has been app	proved by the Commis-
sion.	·				·	
			· i		CE	RTIFICATION
	I		1		}	y that the information con-
	1		1			is true and complete to the
510			ţ		best of my kno	owledge and belief.
25						
					Name	1/1
					and the second	100
			1		Position Area Supe	rintendent
			; {		Company	
	1		·		Getty Oil	Company
	56	ec.	1		Date	
	·		1		8-22-83	
			1			
33(l		l !		1 6	ify that the well-location
	<u> </u>	-2	ı I		1 '	plat was plotted from field
,		31			i	al surveys made by me or
	I			i	1	rvision, and that the same
	l	,	ŧ ‡		is true and a	correct to the best of my
	I		1	1	knowledge and	l belief.
				=		
	1	R	ECEIV		Park Sur	
	į Į		AUG 2 4 1983	3	Date Surveyed August 9	1983
	·		AND MANE	GEMENT	, , , , , , , , , , , , , , , , , , ,	essional Engineer
		BUREA	INGTON RESOURCE	E AREA	and Land Sur	yeyor.
	t t				deed	Kerrell
	tt				Fred B.	Kerry Jr.
	Sca	le: l"=1000'			3950	AELA.

