Dec. 1973	UNITED STATE	:c
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	DEPARTMENT OF THE	
	GEOLOGICAL SUF	RVEY
SUNDR	RY NOTICES AND REP	ORTS ON WELLS
Do not use thi	is form for proposals to drill or to de Form 9–331–C for such proposals.)	epen or plug back to a differ

AT TOP PROD. INTERVAL: Same as surface AT TOTAL DEPTH: Same as surface

Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES	S. LEASE	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 080472 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
Do not use this form for proposets to drill or to deepen or plug back to a different servoir. Use Form 9-331-C for such proposets.)	8. FARM OR LEASE NAME Cullins-Federal	
1. oil . Ex gas D other well other	9. WELL NO.	
2. NAME OF OPERATOR Mobil Producing TX. & N.M. Inc. 3. ADDRESS OF OPERATOR Nine Greenway Plaza,	10. FIELD OR WILDCAT NAME West Lindrith Gallup Dakota	
Suite 2700, Houston, Texas 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OF	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 4, 1-24N, K-3W	
AT SURFACE: 330'FNL & 990'FWL of Sec.4,T24N,R31 AT TOP PROD. INTERVAL: Same as surface	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico	
AT TOTAL DEPTH: Same as surface	14. API NO.	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON*

NOV 0 4 198 (NOTE: Report results of multiple completion or zone

BUREAU OF LAND & ANAGEMENT FARMINGTON RESOURCE AREA

(other) Commence drilling operations & NEW WELL Cement casing

27. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/24/83 MIRU Arapahoe Drlg Co Rig #7 - spud 17-1/2 hole @ 7:30 pm 10/24/83, fin 17-1/2 hole @ 5 am 10/25/83, circ & cond past 1 hr, prep to run 13-3/8 csg. POH w/ 17-1/2 bit, ran 9 jts = 401' of 13-3/8" 48# H40 ST&C csg, BJ cmt csg 10/25/83 on btm @ 397' w/ 375x Class B + 2% CaCl2 + 1/4# CF/x = 439 cf, PD @ 11:15 am 10/25/83, cmt circ 60x, ran 1 centl & estm 75% hole enlargement, WOC 4 hrs & cut off 13-3/8 csg & NU BOPs, WOC total 12 hrs & test csg & BOP to 1000 psi/ok, drlg new form @ 11:30 pm 10/25/83.

SUBSEQUENT REPORT OF:

Subsurface Safety Valve: Manu. and Tyl	PR	Set @ Ft.
28. I hereby certify that the foregoing is	true and correct Martine Authorized Agent	DATE 10/28/83
	(This space for Faderal or State office use)	ACCEPTED FOR RECORD
APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE	NOV 0 4 1983