

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hawk Federal
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7319' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Spud & Casing Report</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-30-84 MIRU - Four Corners Drilling Rig #5. Spudded 12-1/4" surface hole at 1:45 PM 1-30-84 and drilled to 337'. Ran 8 joints (323') of 9-5/8", 36#, K-55 casing set at 335'. Cemented with 318.6 cu.ft. (270 sacks) of Class "B" with 1/4# gel flake per sack and 2% CaCl₂. Plug down at 9:00 P.M. 1-30-84. Circulated 10 bbls cement to surface.

RECEIVED
FEB 01 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ethel J. Grayson TITLE Secretary DATE Jan. 31, 1984

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT # 3

DATE FEB 01 1984