

MERIDIAN OIL

RECEIVED
JAN 11 1995 9:33
OFFICE OF THE ATTORNEY GENERAL, NM

January 10, 1995

Mr. Bill Blackard
Bureau of Land Management
1235 LaPlata Highway
Farmington, NM 87401

RECEIVED
JAN 24 1995
OIL CON. DIV.
DIST. 3

Re: Hawk Federal #2 (Southland Royalty)
910'FNL, 1840'FWL, Section 35, T-25-N, R-2-W
Fee Lease
Gavilan Mancos

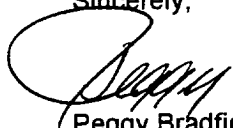
Dear Bill:

Please correct your records to reflect the following so that our reporting to MMS is consistent:

1. Dakota - sundry for the original completion in the Dakota dated 03-04-84.
2. Dakota/Mancos - sundry for the temporary abandonment of the Dakota, and perforated and completed the Mancos dated 03-26-84.
3. Mancos - sundry for working over the Mancos dated 06-11-85.
4. Mancos - well completion report dated 05-07-84.

Thanks for your help in this matter.

Sincerely,



Peggy Bradfield
Regulatory/Compliance Representative

PAB

att.

RECEIVED
JAN 11 1995 9:33
OFFICE OF THE ATTORNEY GENERAL, NM

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

Form D-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAY 14 1984 11:04:42

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL									
2. TYPE OF COMPLETION									
3. Name of Operator									
4. Address of Operator									
5. Location of Well									
6. UNIT LETTER									
7. Unit Agreement Name									
8. Farm or Lease Name									
9. Well No.									
10. Field and Pool, or Wildcat									
11. County									
12. County									
13. Date Spudded									
14. Date T.D. Reached									
15. Date Compl. (Ready to Prod.)									
16. Elevations (DF, RKB, RT, GR, etc.)									
17. Elev. Casinghead									
18. Total Depth									
19. Plug Back T.D.									
20. If Multiple Compl., How Many									
21. Intervals Drilled By									
22. Rotary Tools									
23. Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
25. Was Directional Survey Made									
26. Type Electric and Other Logs Run									
27. Was Well Cored									
28. CASING RECORD (Report all strings set in well)									
29. LINER RECORD									
30. TUBING RECORD									
31. Perforation Record (Interval, size and number)									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
33. Date First Production									
34. Production Method (Flowing, gas lift, pumping - Size and type pump)									
35. Well Status (Prod. or Shut-in)									
36. Date of Test									
37. Hours Tested									
38. Choke Size									
39. Prod'n. For Test Period									
40. Oil - Bbl.									
41. Gas - MCF									
42. Water - Bbl.									
43. Gas - Oil Ratio									
44. Flow Tubing Press.									
45. Casing Pressure									
46. Calculated 24-Hour Rate									
47. Oil - Bbl.									
48. Gas - MCF									
49. Water - Bbl.									
50. Oil Gravity - API (Corr.)									
51. Disposition of Gas (Sold, used for fuel, vented, etc.)									
52. Test Witnessed By									
53. List of Attachments									
54. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
55. SIGNED									
56. TITLE									
57. DATE									

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

RECEIVED JUN 9 1985

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hawk Federal
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 2
4. Location of Well UNIT LETTER <u>C</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Whicam Gavilan Mancos
11. Elevation (Show whether OF, RT, CR, etc.) 7319' GL	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Workover

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-85 MIRU Basin Rig #3 on 5-23-85. Hot oiled casing with 100 bbls 2% KCl water. Rods stuck, backed off rods. TOOH, LD 38 rods. Rel tbg anchors.

5-24-85 to 5-27-85 SD for Holiday

5-28-85 Pulled 32 jts tbg; 41 - 7/8" rods; 53 - 3/4" rods and 76 jts tbg. Swbd oil dwn to rods. Pulled 2 jts of 57 - 3/4" rods; 46 jts tbg; 4 rods and 2 jts tbg.

5-29-85 LD rods and pump. Pump sand in 1 jt of tbg. Redressed tbg anchor. TIH with 23 stands (1400') unable to work anchor down. TOOH, anchor covered with paraffin. TIH open-ended, tubing stopped at 1400'. TOOH.

5-30-85 TIH and landed 243 jts (7413') of 2-3/8", 4.7#, J-55 tbg at 7423'. Hot oiled tubing with 50 bbls oil and csg with 50 bbls oil. Rel rig at 2:00 PM on 5-30-84. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ester Green TITLE Secretary DATE 6-11-85

APPROVED BY [Signature] TITLE [Signature] DATE 6-11-85

CONDITIONS OF APPROVAL, IF ANY:

Form C-103
Revised 10-1-76

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

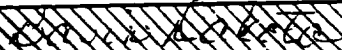
50411 21 9:12

3a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR;
USE "APPLICATION FOR PERMIT TO DRILL" FORM C-21 FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		7. Unit Agreement Name	
2. Name of Operator Southland Royalty Company		8. Form or Lease Name Hawk Federal	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499		9. Well No. 2	
4. Location of well UNIT LETTER <u>C</u> . <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.		10. Field and Pool, or Whelan Gavilan Gas <u>11/1/00</u> 	
		12. County Rio Arriba 	
15. Elevation (Show whether DF, RT, GR, etc.) 7319' GL			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-------------------------	-----------------------

PERFORM REMEDIAL WORK	☐	PLUS AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐			COMMENCE DRILLING OPNS.	☐	PLUS AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	- CHANGE PLANS	☐	CASING TEST AND CEMENT JOBS	☐		
OTHER	☐			OTHER	☒	<u>TA Dakota/Perf/Stimulation & Tbg Rpts</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

work) SEE RULE 1103.

3-21-84 Set cement retainer at 7730' to TA Dakota. Cut off casing to lower wellhead 18". Perforate Lower Gallup with 10 holes @ 7312', 7320', 7334', 7340', 7346', 7424', 7429', 7436', 7443', 7448'. Fraced with 32,214 gals of 30# gel 2% KCl and 12,500# of 20/40 sand. ATP 3300 psi, AIR 17 BPM, ISIP 2100 psi.

3-23-84 Perf'd Gallup with 27 holes at 6766', 6787', 6796', 6807', 6811', 6820', 6828', 6836', 6854', 6862', 6870', 6886', 6895', 6901', 6909', 6913', 6964', 6970', 6976', 6982', 6990', 6998', 7004', 7013', 7025', 7033', 7039'. Fraced with 93,870 gals of 30# gel 2% KCl and 100,000# of 20/40 sand. AIR 58 BPM, ATP 2700 psi, ISIP 700 psi.

3-25-84 Landed 243 joints (7443.63') of 2-3/8", 4.70#, J-55 tubing at 7453.63'.

SECRET (U)

MAR 27 1984

OIL CON. DIV.

257

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ethel J. Grier TITLE Secretary DATE 3-26-84

APPROVED BY Charles G. Olson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAR -7 1984

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

RECEIVED

MAR 14 1984

FARMINGTON DISTRICT

5a. Indicate Type of Lease	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-121) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company	8. Farm or Lease Name Hawk Federal
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87499	9. Well No. 2
4. Location of well UNIT LETTER <u>C</u> <u>910</u> FEET FROM THE <u>North</u> LINE AND <u>1840</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7319' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perf, Stimulation & Tubing Report</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/3/84 Perforated 6 holes at 7832', 7834', 7908', 7910', 7912', 7914'.
Fraced with 50,487 gals Mini Max III-30 and 50,000# of 20/40 sand.
AIR 2500 psi, AIR 12 BPM, ISIP 1800 psi.
3/4/84 Landed 255 joints (7804.06') of 2-3/8", 4.7#, J-55 tubing at 7815.06'.

RECEIVED

MAR 07 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ethel J. Green TITLE Secretary DATE March 6, 1984
APPROVED BY Frank J. Day TITLE SUPERVISOR DISTRICT # 3 DATE MAR 07 1984
CONDITIONS OF APPROVAL, IF ANY: