

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF-081296
2. NAME OF OPERATOR E. ALEX PHILLIPS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Philtower Building, Tulsa, Oklahoma 74103	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1827 FSL and 1846 FEL Section 26-25N-2W	8. FARM OR LEASE NAME Federal
	9. WELL NO. #2 Gavilan
	10. FIELD AND POOL, OR WILDCAT Gav Mancos/ Gav Grnhn-Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-25N-2W, NMPM Unit J
14. PERMIT NO.	12. COUNTY OR PARISH Rio Arriba
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 7404 GR	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

While attempting production tests, it was found that there was an oil/mud/water emulsion in the upper zone (Mancos completion). We therefore pulled the long tubing string (Greenhorn-Graneros-Dakota completion) and set a Baker RBP at 7123' in order to isolate, treat and temporarily produce the Mancos until the emulsion breaks.

We anticipate pulling the RBP and returning this well to its dual status within 60 days after having a casinghead gas connection.

Notify this office when dual producing status is once again established.

RECEIVED

APR 18 1985

OIL CO

DIS

18. I hereby certify that the foregoing is true and correct

SIGNED

CHRISTOPHER L. PHILLIPS

TITLE

Manager of Field OPER.

ACCEPTED FOR RECORD

DATE March 18, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

MAR 22 1985

*See Instructions on Reverse Side

NMOC