

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 081296
2. NAME OF OPERATOR Mesa Grande Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Philtower Building, Tulsa, OK. 74103	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1846' FEL and 1827' FSL	8. FARM OR LEASE NAME Federal
	9. WELL NO. Gavilan #2
	10. FIELD AND POOL, OR WILDCAT Gavilan Mancos
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-25N-2W, J, N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 7404' GR
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

RECEIVED

JUN 02 1986

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>long term shut-in</u>	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Mesa Grande Resources, Inc. hereby requests a six month extension on the shut-in status of the Dakota completion interval for the subject well. Extensive testing operations are currently in progress to determine the productivity of the Gallup formation, which was damaged during completion operations. The Gallup formation was recently treated with a xylene solution to enhance cleanup.

VERBAL APPROVAL RECEIVED BY DAVID BLANDFORD FROM JIM LOVATO 5/16/86

See part II General Requirements  
Notify this office within 5 days of production start-up.

Approval expires 11/3/86

RECEIVED  
JUN 05 1986  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Gregory R. Phillips  
Gregory R. Phillips  
(This space for Federal or State office use)

TITLE Vice President

APPROVED  
DATE  
AS AMENDED

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUN 02 1986

AREA MANAGER

\*See Instructions on Reverse Side



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
Caller Service 4104  
Farmington, New Mexico 87499

## General Requirements For Non-Producing Wells on Federal Leases

May 12, 1986

I. Any temporary abandonment request must include the following:

A. Justification of the reason the well should be temporarily abandoned rather than permanently plugged and abandoned.

B. A complete record of perforations in the well casing.

C. Provide for the installation of a bridge plug or a cement plug no more than 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be the greater of 35 feet or five sacks of cement if placed by dump bailer or, 25 sacks if spotted by tubing. If a cement plug is used it must be the greater of 100 feet or 25 sacks of cement.

D. The casing and uppermost plug must be pressure tested.

E. Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

F. The anticipated date the operations will occur.

G. Approval will be granted for one year and one extension may be granted upon receipt of a proper request. All temporarily abandoned wells must either be reconditioned to a useful function within two years from the date of the first approval or permanently plugged and abandoned.

II. Any request for long-term shut-in status will be approved under the following conditions:

A. Approval may be granted for long-term shut-in of a well for reasons that include, but are not limited to the following:

1. Unable to buck line pressure.

2. Unable to produce due to lack of or litigation of sale contracts.

3. Unable to produce in paying quantities under existing market conditions.

4. Sales line unavailable.

5. Time required to evaluate well for usefulness.

B. The following terms and conditions will apply to all wells approved for long-term shut-in:

1. Approval will be granted for one year and renewed annually, upon receipt of a proper request.

2. Approved SI wells are to be tested annually. This office shall be notified in sufficient time before test to allow BLM to witness the test. Testing will include verification of production capabilities and casing integrity, such as pressure testing annulus, bradenhead tests, etc.

3. Close all valves on wellhead and seal. (This is to only identify the well as shut-in and to let the operator/BLM know if the well has been tampered with. All disconnected lines shall have bull plugs installed in the connections broken.

4. Clean up the location - pick up trash and junk, and remove to an acceptable area.

5. For oil wells with pump jacks, the operator will be allowed to leave the pump and rods in the hole and close all valves at the surface. The operator is to advise BLM if they will be removing the pump jack.

6. All wells approved for long-term shut-in will be carried in BLM records as being in a producible condition.

III. Any request for permanent plugging and abandonment must include the following:

A. The reason that the well should be permanently plugged and abandoned.

B. A plugging program to isolate and protect subsurface zones, other minerals and water zones.

C. The anticipated date the plugging will occur.