UNITED STATES R

(Other instructions on reverse side)

	Duager	I,uitau	4.0.	12-11112
31	-03	32.0	<u> </u>	<u> </u>

 30-009-63556
5. LEASE DESIGNATION AND SERIAL NO.

011111	'	,,,,,,		
DEPARTMENT	OF	THE	INTER	10

	GEO	LOGICAL SURVEY			SF 078882		
APPLICATION	Y FOR PERMI	T TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TIPE OF WORK					7. UNIT AGREEMENT NAME		
	ILL x	DEEPEN [PLUG BA	Conven Longo Unit			
oil G	AB		SINGLE MULT	TIPLE	Canyon Largo Unit 8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	ELL X OTHER		ZONE CA ZONE		Canyon Largo Unit		
El Dogo Notu	mal Cas Compa	mv.	-		9. WELL NO.		
3. ADDRESS OF OPERATOR	ral Gas Compa	шу			342		
Box 4289 Fa	rmington. New	Mexico 87499			10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (B	eport location clearly	and in accordance with a	oy State requirements:	D ·	Devils Fork Gallup Ext.		
1775'S, 1840	'W	RE	CEIVE		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. son			FEB 61984		Sec. 20, T-25-N, R-6-W		
			,	ACNIT	N.M.P. M. 12. COUNTY OF PARISH 13. STATE		
14. DISTANCE IN MILES	AND DIRECTION FROM	BUREAL	J OF LAND MANAGEN	REA			
11 Miles Nor	th of Lybrook	New mexiteRMI	OF LAND WARRE A NGTON RESOURCE A NO. OF ACRES IN LEASE	1 17 NO	Rio Arriba New Mexico		
LOCATION TO NEARES PROPERTY OR LEASE 1	r	. 1		TO 1	320/60		
(Also to nearest dri	g. unit line, if any)	1775'	Unit PROPOSED DEPTH	20 ROT	OTABLE OR CABLE TOOLS		
18. DISTANCE FROM PROF TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,		6550'	20. ROT	Rotary		
21. ELEVATIONS (Show wh		1100' DRITTING OPERAT	TONS AUTHORIZED ARE	<u> </u>	22. APPROX. DATE WORK WILL START*		
6798' GL	 ,,	SUBJECT TO COM	PLIANCE WITH ATTACHE	D			
0/90 GL 23.			REMENTS" AND CEMENTING PROG	PAM	This action is subject to administrative		
				8	ippeal pursuant to 30 CFR 290.		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	200 t	165 (QUANTITY OF CEMENT curculated to surfa		
12 1/4"	8 5/8"	24.0# 10.5 & 11.6#			cu. ft. to cover Ojo Alamo		
7 7/8"	4 1/2"	10.5 G 11.6#	0330	_ 1132	cu. re. to cover ojo Aze		
A 3000 psi W will be used This gas is The W/2 of S	P and 6000 ps for blow out dedicated. ection 20 is PROPOSED PROGRAM:	i test double g prevention on dedicated to th	this well. is well. or plug back, give data on ta on subsurface locations	Quipped FE OIL (present proceand measure	With blind and pipe rams GEIVED B291984 CON. DIV. DIST. 3 ductive zone and proposed new productive ed and true vertical depths. Give blowout		
SIGNED .	J. Dusce	f TITLE	Drilling Cle	rk	Feburary 3, 1984		
(This space for Fede	ral or State office use)			APPROVED		
PERMIT NO.			APPROVAL DATE				
				-	AS AMENDED		
APPROVED BY CONDITIONS OF APPROV	AL, IF ANY:	TITLE .					
				1	/FEB27 1984		

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*See Instructions On Reverse Side

FARMINGTON RESOURCE AREA

NMOCC

P. U. BUA 2000 SANTA FE, NEW MEXICO 87501

Horm L-IUC Revised 10-1-78

All distances must be from the outer boundaries of the Section.

E1 Paso Natural Gas Company Canyon Largo Unit (SF078882) 1705 Creating Extension of Natural Committed 1775 Creating Foreign Committed 1775 Creating Foreign Committed Creating The South Committed 1775 Creating Foreign Committed Creating The South Committed Committed Creating The South Committed Committed Creating The South Committed	Operator				·	Well No.		
Second Footoge Lorente of West South Sou				Canyon Largo Unit(SF078882)				342
The state of the state of the subject well by colored pencil or hackers and rotated by communitization, untitization forced-pooling, or otherwise) of until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the D	Unit Letter	, -	•	F			N lb	
1840 feet tens the SOUTH the end 1840 feet tens the West Described Accesses 6798 Posts Callup Ext. 320.00 'Acm 1.0 Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? (X) Yes No H answer is "yes," type of consolidation		L	25-N		6-M	K10	Affiba	
Devils Fork Gallup				-	0.4.0		Wood	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes					840 feet	from the		
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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divisite CERTIFICATION I hereby certify that the information certained herein is true and complete to the best of my knowledge and belief. Name Drilling Clerk Position El Paso Natural Gas Co. Composition El Paso Natural	dated by c	ommunitization, u No If and the control of the con	nitization, force-pooli	ng. etc	e?	<u>Unitiz</u>	ation	
FEB 29 1984 CIL CON. DIV. DIST. 3 I hereby certify that the information car tained herein is true and complete to the best of my knowledge and belief. SEC. SF 078882 RECEIVED FEB 61984 BUREAU OF LAND MANUAGEMENT FARMINGTON RESOURCE AREA BUREAU OF LAND MANUAGEMENT IS true and carrect to the best of my supervision, and that the same is true and carrect to the best of my supervision, and that the same is true and carrect to the best of my knowledge and belief. Certification I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me a under my supervision, and that the same is true and carrect to the best of my knowledge and belief. Certification Certification I hereby certify that the information car tained herein is true and complete to the best of my knowledge and belief.	No allowab forced-pool	le will be assigne ing, or otherwise)	or until a non-standard	intered unit,	ests have been co	onsolidat interest	ed (by communities, has been appro	zation, unitization ved by the Division
SEC. SF 078882 RECEIVED FEB 61984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Date Surveyed January 25, 1984 Registered Prolassional Engineer and/grtynd Surveyor La frue and correct to the best of my knowledge and belief. Certificate No. 1760	XXXXXXX	<u> </u>	M 1	אל לו	S G E I VIII	3 00	CERT	TEICATION
SEC. SF 078882 RECEIVED 1840' RECEIVED FEB 61984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Date Surveyed January 25, 1984 Registered Professional Engineer and or the desired and desired a		1		ou Dil 	CON. DIV.		tained herein is to best of my knowle	rue and complete to the edge and belief.
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SF 078882 RECEIVED FEB 61984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Date Surveyed January 25, 1984 Registered Prolossional Engineer and/or trand Surveyor Land Surveyor Land Surveyor January 25, 1984 Registered Prolossional Engineer and/or trand Surveyor Land Surveyor			SEC				El Paso Nat Compony February 3	
PEB 61984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Date Surveyed January 25, 1984 Registered Professional Engineer and/or tond Surveyor Certificate No. 1760					-i			
January 25, 1984 Registered Professional Engineer and/or Lond Surveyor Certificate No. 1760		I · I	F	F	EB 61984	EMENT	shown on this pla notes of actual s under my supervis is true and corn	t was platted from field urveys made by me or ion, and that the same act to the best of my
1760		, ,					January Registered Professional/or Lond Surveyo	onal Engineer
230 440 80 1370 1850 1880 2310 2640 2000 1500 1000 500 0								60