40. 07 CD*183 SECELVED	5 OCC- Aztec; 1 BLM -	Farmington; 1 HLB 7	copies
DISTRIBUTION	•	NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	OR ALLOWABLE AND	Superreder Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	is alk
LAND OFFICE	Ad Monte Port 19 1111		3(J° 1)
TRANSPORTER GAS			3/28/R'
OPERATOR			0
PRORATION OFFICE			·
BCO, Inc.			
Address	N		
135 Grant, Santa Fe, Reason(s) for liling (Check proper box)		Other (Please explain)	
New West XX	Change in Transporter of:		
Recompletion	OII Dry Gas	닏ㅣ	
Charge in Ownership	Casinghead Gas Condens	ate []	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	EASE EGU #27 (3-19 #2)		Lease No.
Lease Name	Well No. Pool Name, Inc. cains, For		or Fee Federal SF-080034
Escrito Gallup Unit ·	27 · Escrito Gallup		pr 000034
Location H · . 1840	Feet From The North Line	and 330 Feet From Th	e East
Line of Section 19 · Tow	mahip 24N· Range 7W	· , NMPM,	Rio Arriba County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Aidress (Give address to which approve	ed copy of this form is to be sent)
BCO, Inc.	ب محمد میں	135 Grant, Santa Fe, NM	87501
Name of Authorized Transporter of Cas	Inghead Gas 🗶 or Dry Gas 🗀	Address (Give address to which approve	ed copy of this form is to be sent)
BCO, Inc.		135 Grant, Santa Fe, NM	87501
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		uly, 1984
give location of tanks.	H · 19 · 24N · 7W · 1	168	
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	p = (X)	New Well Workover Deepen	Plug Back Same Res'v. Ditt. Res'v.
Date Spudded	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
6/30/84	7/30/84	6100'	6074'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth 5970*
GR 7160' ·	Gallup ·	5732'	Depth Casing Shoe
Perforations One 3 1/8" select fire shot at 5968, 5938, 5934, 5930, 5926, 5922, 5918, 5822, 5798, 5792, 5732, - Diameter of shot			
5922 · 5918 · 5822 · 57	TURING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 ½" •	8 5/8" J-55 24.0#	219	150 sacks 1860 sacks
7 7/8" ·	4 ½" N80 11.6# · · · · · · · · · · · · · · · · · · ·	5970 The leaves	3 8 W 12 Table
4 %			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil a	and must be equal to or exceed top allow-
OIL WELL	able for this def	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Date First New Oil Run To Tanks 7/30/84	Date of Test 8/1/84	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	380 to 305	595 to 430	19/64 Ggs-MCF
Actual Prod. During Test	Oil-Bbls.	Water-9bls.	54
8/1/84	- 27	70 Frac	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Date: Columniately WACE	- "
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
THE THE OF COURT IAN	TF	OIL CONSERVA	TION COMMISSION
CERTIFICATE OF COMPLIANO	J. 1.	VIIC	0 6 1984
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		I BV	
		SUPERVISOR DISTRICT # 3	
The fact to be filed in compliance with RULE 1104.			compliance with RULE 1104.
11-12 RB		I to the feet newly drilled of Gaspensy	
Harry (Signature)		well, this form must be accompanied by the RULE 111.	
Harry R. Bigbee, President		All sections of this form must be filled out completely for sllow-	
(Tie		able on new and recompleted water.	
8/2/84		If well name or number, or transport	(et, 0) Other search
(De	ne)	Separate Forms C-104 mus	t be filed for each pool in multiply