

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-014022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Escrito Gallup Unit

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

#29 (Federal 3-20 #3)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 20 T24N R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" (Form 3160-1))

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, Santa Fe, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
(See also space 17 below.)
at surface

(SE/NE) 1840' FNL, 800' FEL Sec 20 T24N R7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7315' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/4/84 Drilled out DV tool. Took 14 minutes to drill

8/6/84 Ran Cement Bond Computer Laser Log. Bluejet to mail two copies of said log to the BLM and one copy to OCC in Aztec. Determined PBTD is 6208'. Cement tops determined to be as follows: TD to 5450. 2nd stage 5208' (cement fill 47') to surface as reported on 8/2/84 Sundry Notice. Pressure tested at 2500 #'s and held. Perforated with one 3 1/8" .32" select fire shot at 6126; 6108; 6104; 6100; 6096; 6092; 6088; 5992; 5980; 5970; 5962; 5908.

8/7/84 Spotted 2500 gallons of 7 1/2% HCL double inhibited acid. Broke down perforations with a straddle packer.

8/13/84 Treated 63770 gallons of water with 20 gallons Fraccide 2, 65 gallons ASP-522, 195 gallons LT-22, 22400 #'s KCL. Sand water foam fracked (75%) with 147,800 gallons of foam, 335,000 12-20 sand, 3,177,186 standard cubic feet of nitrogen and 270 gallons FRAC FOAM I. Average treating pressure 3800 #'s at 30 foam Bbls. per minute. Well sanding off.

8/16/84 Potential well at 97 BOPD, 194 MCF and 8 Bbls. of frac water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry R. Bugh

TITLE

President

DATE 8/16/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

AUG 20 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SM