

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Contract #34	
2. NAME OF OPERATOR Getty Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL and 1190' FWL (NW/SW) Section 21		8. FARM OR LEASE NAME Jicarilla "C"	
14. PERMIT NO. -----		9. WELL NO. #26E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6617' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA L, Section 21-T25N-R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change plans-amend APD <input checked="" type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Getty Oil Company proposes to amend the following portions of the approved APD for this well. The casing program was changed. Certain weights and grades of casing were upgraded. The cement program was changed from three-stage to two-stage cementing, thus changing the cement volume per stage and certain cement additives.

SEE ATTACHED

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Area Superintendent

APPROVED

DATE 4-18-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side
NMOCC

APR 23 1984

OIL CON. DIV.
DIST. 3

APR 23 1984

[Signature]
AREA MANAGER
FARMINGTON RESOURCE AREA

GETTY OIL COMPANY'S
JICARILLA "C" #26E

ATTACHMENT "A"
(Revised)

2. Casing Program:

<u>Hole Size</u>	<u>Interval</u>	<u>Section Length</u>	<u>Size</u>	<u>Wt.</u>	<u>Grade</u>	<u>Thrds</u>	<u>Ends</u>	<u>New/ Used</u>
12 1/4"	0'-300'	300'	8 5/8"	24#	K-55	8rd	ST&C	New
7 7/8"	0'-5824'	5824'	5 1/2"	14#	K-55	8rd	ST&C	New
	5824'-7150'	1326'	5 1/2"	17#	K-55	8rd	ST&C	New

3. Cement Program:

<u>Size Casing</u>	<u>Set @ Ft.</u>	<u>Hole Size</u>	<u>Amt. in Cu. Ft.</u>	<u>Percent Excess</u>	<u>Top of Cement</u>	<u>Type of Cement</u>	<u>% Addi- tives</u>	<u>Slurry Volume Cu.Ft/Sk.</u>	<u>WOC Time in hrs.</u>
8 5/8"	300'	12 1/4"	240	100	Surface	Class "B"	1	1.18	12
<u>Stage 1</u>									
5 1/2"	7150'	7 7/8"	442 Lead	50	4200'	65/35 Poz	2	1.93	4
			325 Tail	50	5900'	Class "B"	3	1.54	24
<u>Stage 2</u>									
Stage 2-DV Tool @ 4200'			1040 Lead	50	Surface	65/35 Poz	2	1.93	24
			52 Tail	50	4000'	Class "B"	1	1.18	24

Additives:

1. 2% CaCl₂, 1/4#/sk cellophane flakes.
 2. 10% salt, 6 1/4# gilsonite, 1/4#/sk cellophane flakes.
 3. 10% self-stress additive, 0.6% fluid loss additive, 1/4#/sk cellophane flakes.
- 8 5/8" casing - guide shoe, 3 centralizers.
- 5 1/2" casing - 5 1/2" differential fill float guide shoe, differential fill float collar, 1 DV tool, and 15 centralizers.

APR 25 1984
OIL COMPANY
DIST. 3