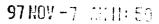
submitted in lieu of Form 3160-5

UNITED STATES • DEPARTMENT OF THE INTERIOR



BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells : ALBUQUERQUE, N.M.

		5.	Lease Number NM-40640
1. Type of Well		6.	If Indian, All. or
Oil		٥.	Tribe Name
			N/A
		7.	Unit Agreement Name
2. Name of Operator	-	٠.	N/A
MW Petroleum c/o Apache Corporation			1477
MIN I endedin 6/0 Apache Odiporanon		8.	Well Name & Number
3. Address & Phone No. of Operator	-	0.	Figure Fed Op Chayen 1
2855 Southside River Road, Suite A, Farmington, NM 8740	11_7047	9.	API Well No.
505-325-0318	1-73-1	J .	30-039-23441
4. Location of Well, Footage, Sec., T, R, M		10.	Field and Pool
1650' FNL & 990' FWL, Sec. 24, T24N, R2W		10.	Undes. Gallup
1030 1 NE & 930 1 VVE, OCC. 24, 124N, N2VV		11.	County & State
			Rio Arriba, NM
			NIO AMBA, MI
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	TICE, REPORT, 01	HER D	ATA
Type of Submission Type of Action	,		
	Change of Plans		
	New Construction		
X Subsequent Report Plugging Back	Non-Routine Fracti	ırina	
	Water Shut off		
Final Abandonment Altering Casing	Conversion to Inject	ction	
Other -	,		
13. Describe Proposed or Completed Operations			
Apache Corporation for MW Petroleum plugged	and abandoned f	this we	ell on October 13, 1997
per the attached Plug and Abandonment report.			
por the attached ring and ring and ring attached			
	g and and a second a second and	日后	AE BANGED
	113	/ISV	EIVED
	1 x 1.	,	34
	\$4.8	i De	6 - 0 1007 Imr
		477. ji	WILL DIVE
		,	n New York (1997) and the State of the State
14. I hereby certify that the foregoing is true and correct.			2
tan biller			
Signed Title P	roduction Foreman	_ [Date10/28/97
Stan Phillips			
(This space for Federal or State Office use)		autono	
APPROVED BY A Title Chief, Lan	ds and Mineral Res	UUICES	Date <u>DEC 4 1997</u>
CONDITION OF APPROVAL, \(\frac{1}{4}\) any:			

ν

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

MW Petroleum c/o Apache Corporation

October 15, 1997

Amoco Federal Oso Canyon #1

1650' FNL and 990' FWL Sec. 24, T-24-N, R-2-W,

Rio Arriba County, NM NM-40640

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 6752', spot 21 sxs Class B cement above CR to 6570' to isolate Gallup perforations and top.

Plug #2 with 17 sxs Class B cement inside casing from 5191' to 5045' to cover Mesaverde top.

Plug #3 with 81 sxs Class B cement inside casing from 3493' to 2780' to isolate PC, Fruitland, Kirtland and Ojo Alamo tops.

Plug #4 with 175 sxs Class B cement from 374' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 10/6/97

10-6-98 Road rig to location. Rig up rig and equipment. SDFD.

- 10-7-98 Safety Meeting. ND wellhead and horse head. Work rods to unseat pump. LD polish rod and RU rig floor. POH and LD 91 7/8" rods and 190 ¾" rods and part of pump. Left standing valve in SN. ND wellhead. Attempt to pull donut out, stuck. Unseat tubing hanger with 80,000#. PU on tubing and unseat tubing anchor. LD 1 joint tubing, tubing full of fluid. NU BOP. Tubing Shut in well. SDFD.
- 10-8-97 Safety Meeting. Open up well. RU A-Plus wireline truck. RIH with 1-11-16" Bi-wire gun; unable to get below 2594'. POH and add another sinker bar. RIH, still unable to get below 2594' due to paraffin. Shut in well and wait on Hot Oil truck. Hot oil down casing with 70 bbls water. RIH with wireline to 6915'. Shot 2 holes in tubing at 6915'. POH with wireline. POH with 84 joints 2-7/8" tubing. Shut in well. SDFD.
- 10-9-98 Safety Meeting. Open up well. Continue to POH with 139 joint 2-7/8" tubing. LD 9 joints 2-7/8" tubing. Total 223 joints 2-7/8" tubing in well, 7038'. RIH with 5-1/2" Baker cement retainer and set at 6752'. Pressure test tubing to 500#, held OK. Circulate casing clean with 105 bbls water. Pressure test casing to 500#, held OK. Plug #1 with retainer at 6752', spot 21 sxs Class B cement above CR to 6570' to isolate Gallup perforations and top. POH to 5191'. Shut in well. SDFD.
- 10-10-97Safety Meeting. Open up well. Plug #2 with 17 sxs Class B cement inside casing from 5191' to 5045' to cover Mesaverde top. POH to 3493'. Pumped into bradenhead to test annulus cement; pressured up to 250# then bleed down; pumped 15 bbls water. Attempt to pressure test again, same results. Plug #3 with 81 sxs Class B cement inside casing from 3493' to 2780' to isolate PC, Fruitland, Kirtland and Ojo Alamo tops. POH to 373'. Shut in well. SDFD.
- 10-13-97 Safety Meeting. Open up well. POH and LD tubing. RU A-Plus wireline truck. Perforate 2 squeeze holes at 374'. Establish rate into squeeze holes 2 bpm at 0#. Plug #4 with 175 sxs Class B cement from 374' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP and wellhead. Cut off wellhead; found cement at surface in 5-1/2" casing and down 4' in 8-5/8" annulus. Mix 20 sxs Class B cement, fill annulus and install P&A marker. RD rig and equipment; move off location. A. Yepa, Rio Puerco BLM was on location.