

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 700' FNL & 800' FEL

At top prod. interval reported below

At total depth Approx the same

API #30-039-23449
BLM 4-6-84

15. DATE SPUDDED 5-29-84 16. DATE T.D. REACHED 6-9-84 17. DATE COMPL. (Ready to prod.) 7-16-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6889' GL 6902' KB 19. ELEV. CASINGHEAD 6889'

20. TOTAL DEPTH, MD & TVD 6609' 21. PLUG, BACK T.D., MD & TVD 6520' 22. IF MULTIPLE COMPL., HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS 0-6609' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper and Lower Gallup 6216'-6426' (OA) 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL CD-DSN 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	539' KB	12-1/4"	353 sx (416.54 cuft)	NONE
5-1/2"	17#	6606' KB	7-7/8"	1005 sx 2 stage (1745.7 cuft)	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		NONE			2-3/8"	6176'	---

31. PERFORATION RECORD (Interval, size and number)

Lower Gallup 6372-6426 28 1/2" holes
Upper Gallup 6216-6279
6292-6340 53 1/2" holes
6280-6291

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6372-6426	1000 gal acid+adds+42 balls
6372-6426	54,900 gal KCL+adds+55,500# sd
6216-6340	2000 gal acid+adds+100 balls
6216-6340	126,000 gal KCL+adds+126,500# sd

33.* PRODUCTION

DATE FIRST PRODUCTION 6-29-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbed				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-16-84	HOURS TESTED 24 hrs	CHOKE SIZE ---	PROD'N. FOR TEST PERIOD →	OIL—BSL. 20	GAS—MCF. 30	WATER—BSL. 75	GAS-OIL RATIO ---
FLOW. TUBING PRESS. 75	CASING PRESSURE 75	CALCULATED 24-HOUR RATE →	OIL—BSL. 20	GAS—MCF. 30	WATER—BSL. 75	OIL GRAVITY-API (CORR.) 42.3°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY Ed Wright

35. LIST OF ATTACHMENTS
2 of #26 above and Daily Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W.A. Wlather, Jr. TITLE Operations Manager

AUG 03 1984
DATE 7-25-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
FARMINGTON RESOURCE AREA
BY S M

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
NO CORES AND NO DST'S				Ojo Alamo	2648'	
				Fruitland	2842'	
				Pictured Cliffs	2962'	
				Lewis	3064'	
				Chacra	3848'	
				Cliff House-MV	4602'	
				Menefee	4621'	
				Point Lookout	5166'	
				Upper Mancos	5370'	
				Upper Gallup	6214'	
				Lower Gallup	6372'	

RECEIVED
AUG 07 1984
OIL CON. DIV.
DIST. 8