

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Budget Bureau No. 1604-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP IN ☐ DEEP BACK ☐ DEEP LENSAR ☐ Other ☐
3. NAME OF OPERATOR: Amoco Production Co.
4. ADDRESS OF OPERATOR: 501 Airport Drive Farmington, NM 87401
5. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements):
At surface: 1800' FSLx1650' FWL
At top prod. interval reported below: same
At total depth: same
6. PERMIT NO.:
7. ELEVATION (OF RNR, RT, GR, ETC.): 7312' KB
8. ELEV. CASINGHEAD: 7300' GR
9. FIELD AND POOL OR WILDCAT: Blanco Mesaverde
10. COUNTY OR PARISH: NE/SW Sec 10, T25N, R3W
11. STATE: NM
12. COUNTY OR PARISH: Rio Arriba
13. DATE SPOOLED: 8-27-84
14. DATE T.D. REACHED: 9-21-84
15. DATE COMPL. (Ready to prod.): 1-23-85
16. TOTAL DEPTH, MD & TVD: 8396'
17. PLUG, BACK T.D., MD & TVD: 8230'
18. IF MULTIPLE COMPL., HOW MANY?: Two
19. INTERVALS DRILLED BY: 0-TD
20. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5910'-6058' Mesaverde
21. TYPE ELECTRIC AND OTHER LOGS RUN: DIL-SP-GR; CDL-CNL-GR-Caliper
22. WAS DIRECTIONAL SURVEY MADE: Yes
23. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)			CEMENTING RECORD		
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H40	313'	12-1/4"	240 cf class B 2%	CAC12
5-1/2"	17#, N80	8396'	8-3/4"	stage 1: 708 cf class B	50:50 poz
				stage 2: 554 cf class B	50:50
				poz	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	8200'	
					41BP-8230	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5910'-5932', 5932'-5954', 5954'-5976', 5976'-5998', 6022'-6036', 6036'-6058', 2 jspf, .69", 248 holes, 4795'-4794', 4 jspf, .42", 8 holes, 3300'-3301', 4 jspf, .42", 4 holes		5910'-6058'	78,000 gal 20# gelled water
		4795'-4797'	100,000 # 20-40 sand
		3300'-3301'	2572 cf class B 50:50 poz
			154 cf class B 50:50 poz

33. PRODUCTION (over)
DATE FIRST PRODUCTION: 11-4-84
PRODUCTION METHOD: Flowing
WELL STATUS: shut-in
DATE OF TEST: 6-26-85
HOURS TESTED: 3 hrs
CHOKE SIZE: 24/64
PRESS. FOR TEST PERIOD: no flow
OIL—BBL: no flow
GAS—MCF: no flow
WATER—BBL: no flow
OIL GRAVITY-API (CORR.):
FLOW, TUBING PRESS.: *0 psig
CASING PRESSURE: **1250psig
CALCULATED 24-HOUR RATE:
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold
TEST WITNESSED BY: Greg Nelson

35. LIST OF ATTACHMENTS: * rods and pump in hole ** pressures are shut-in pressures
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: B.D. Shaw TITLE: Adm. Supervisor DATE: 7-9-85
FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3260	3353				
Fruitland	3353	3760				
Pictured Cliff	3760	3830				
Cliffhouse	5450	5585				
Menefee	5585	5920				
Point Lookout	5920	6160				
Gallup	7125	7540				
Dakota	8160	8350				