

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☐
5. State Oil & Gas Lease No.	

1g. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address of Operator

P. O. Box 1017, Farmington, New Mexico 87499

4. Location of Well

NIT LETTER D LOCATED 790 FEET FROM THE North LINE AND 790 FEET FROMME West LINE OF SEC. 7 TWP. 24N RGE. 6W NMPM

5. Date Spudded 7/20/84	16. Date T.D. Reached 7/29/84	17. Date Compl. (Ready to Prod.) 9/7/84	18. Elevations (DF, RKB, RT, GR, etc.) 6815' KB	19. Elev. Casinghead 6802' GL
----------------------------	----------------------------------	--	--	----------------------------------

20. Total Depth 6022' KB	21. Plug Back T.D. 5980' KB	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - TD	Cable Tools
-----------------------------	--------------------------------	----------------------------------	--	-------------

4. Producing Interval(s), of this completion - Top, Bottom, Name

4644 - 4903' KB, Mesaverde

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

Gamma Ray Correlation Log, IES Induction and Compensated Density Log

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft., J-55	224' KB	12-1/4"	170 sx (200.6 cu. ft.) Class B	
4-1/2"	10.5 #/ft., J-55	6022' KB	7-7/8"	225 sx (275 cu. ft.) Class H	
				700 sx (1442 cu. ft.) Class B	
				100 sx (122 cu. ft.) Class H	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5924' KB	

10. Perforation Record (Interval, size and number)

4903, 4898, 4886, 4878, 4868, 4859, 4849,
4850, 4810, 4806, 4800, 4787, 4786, 4652
4648, 4644, 16 holes, .34"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4644 - 4903' KB	75 Quality Foam, 40,000 Lbs. 20/40
	220 Bbls water, 853,338 SCF N ₂

PRODUCTION

11. First Production 9/23/84	12. Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	13. Well Status (Prod. or Shut-in) Producing
14. Date of Test 9/29/84	15. Hours Tested 24	16. Choke Size 3/4
17. Flow Tubing Press. 60	18. Casing Pressure 60	19. Calculated 24-Hour Rate 4
20. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	21. Oil - Bbl. 4	22. Gas - MCF 25
	23. Water - Bbl. 9	24. Gas - Oil Ratio 6250
	25. Oil Gravity - API (Corr.) 42°	

11. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Al Chapman

12. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operations Manager

10/3/84

