20-024-20186

To be commingled. STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION --. -- 5a. Indicate Type of Lease P. O. BOX 2088 DISTRIBUTION Fee X State SANTA FE. NEW MEXICO 87501 SANTA FE 5. State Oil & Gas Lease No. FILE U.S.G.S. WELL COMPLETION OR RECOMPLETION REPORT AND LOG-LAND OFFICE OPERATOR C. TYPE OF WELL 7. Unit Agreement Name OIL X L TYPE OF COMPLETION 8. Farm or Lease Name NEW X Edna . Name of Operator 9. Well No. Merrion Oil & Gas Corporation 3R OCT O 4 1984 Address of Operator 10. Field and Pool, or Wildcat OIL CON. DIV. P. O. Box 1017, Farmington, New Mexico 87499 Devils Fork Gallup . Location of Well DIST. 3 North 790 West Rio Arriba 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Cashinghead 16, Date T.D. Reached 17. Date Compl. (Ready to Prod.) 7/20/84 7/29/84 6815' KB 9/7/84 6802' GL a. Total Depth 21. Plug Back T.D. 22. If Multiple Compl., How 23. Intervals , Rotary Tools
Drilled By Cable Tools 6022' KB 5980' KB 0 - TD 4. Producing Interval(s), of this completion — Top, Bottom, Name 25. Was Directional Surv 5661 - 5887' KB, Gallup No 6. Type Electric and Other Logs Run 27. Was Well Cared Gamma Ray Correlation Log, IES Induction and Compensated Density Log No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24 #/ft, J-55 224' KB 12-1/4" 170 sx (200.6 cu. ft.) Class B 4-1/2" 10.5 #/ft. J-55 6022' 7-7/8" 225 sx (275 cu. ft.) Class H (1442 cu. ft.) Class B 700 sx 100 sx (122 cu. ft.) Class H LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2-3/8" 5924 1. Perforation Record (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5887, 5879, 5874, 5872, 5869, 5849, 5845, DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5762, 5757, 5753, 5749, 5737, 5735, 5733, 5661 - 5887' KB 75 Quality Foam, 107,500# 20/40 5697, 5685, 5684, 5661' KB, 19 holes, .34". sand. 389 Bbls water, 1,479,081 SCF N₂ PRODUCTION ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 9/23/84 Pumping Producing ste of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbi. Gas - Qil Ratio Test Period 9/29/84 3/4 5000 24 15 75 low Tubing Press. Calculated 24-Casina Pressure OII - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 60 15 75 Ò Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witne ed By Sold Al Chapman List of Attachments

. I hereover ertify that the information should on both sides of this form is true and complete to the best of my knowledge and belief.

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a susmary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Souti	1e as tern	New Mexico			No	rthwestern	Net	v Mexico
T. An	hy		т.	Canyon	т	Oio Alam	. 1	736	_	70 - //maa
T. Sal	lt		т.	Strawn	T.	Kirtland-R	Conitland 1			Penn. "B"
B. Sai	lt		т.	Atoka	Т	Pictured (Tiffe 2			Penn. "C"
T. Ya	tes		т.	Miss	т	Cliff House	3 3	00 F		Penn. ''D''
T. 7 R	Rivers _		τ.	Devonian	т	Menefee	3	2.4.2		Leadville
T. Que	een		т.	Silurian	т	Point I on	kont 4	C 3.7		Madison
T. Gra	ayburg	· · · · · · · · · · · · · · · · · · ·	т.	Montoya	т	Mancoe	4	016		Elbert
T. San	Andres		т.	Simpson	T.	Callus	5	555		McCracken
T. Glo	rieta		т.	McKee	Po	Garap	_		T. 1	Ignacio Qtzte
T. Pac	T. Paddock		т.	T. Ellenburges		Base Greenhorn T. Dakota			_ T. Granite	
T. Bli	nebry		т	Gr Wash		Dakota			Т	
T. Tub	T. Tubb			Granita	Т.	. Morrison		 7	Т.	
T. Dris	nkard		·	Delevere Soud	Т.	Todilto			T	
T. Abo)		1. T	Detaware Sand	Т.	Entrada	·		т	
T. Wolf	fcamo		— <u>.</u> .	Done Springs	T.	Wingate		 '	т	
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T Cisc	o (Bongi		1.		Т.	Permian		:	r	
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No. 3, fro	7D			o	No.	6, from			to	
Include d	ata on r	ste of water in	flow and	IMP	ORTANT W		IDS			
No. 1, from	m	4644			4903					
No. 2, from	o	5661			5887			-		**************************************
No. 3. from	m	*********************						-		······································
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No. 4, from	n						feet			
	1		FC	RMATION RECORD	(Attach addit	ional sheet	s if necess	ary)		
From	То	Thickness in Feet		Formation	F:	To	Thickner in Fee			Formation
								 		