

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

1. Name of Operator

Merrion Oil & Gas Corporation

2. Address of Operator

P. O. Box 1017, Farmington, New Mexico 87499

3. Location of Well

NIT LETTER D LOCATED 790 FEET FROM THE North LINE AND 790 FEET FROM

West

NE LINE OF SEC. 7 TWP. 24N RGE. 6W NMPM

5. Date Spudded

7/20/84

16. Date T.D. Reached

7/29/84

17. Date Compl. (Ready to Prod.)

9/7/84

18. Elevations (DF, RKB, RT, GR, etc.)

6815' KB

19. Elev. Casinghead

6802' GL

20. Total Depth

6022' KB

21. Plug Back T.D.

5980' KB

22. If Multiple Compl., How Many

23. Intervals Drilled By

0 - TD

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

5661 - 5887' KB, Gallup

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

Gamma Ray Correlation Log, IES Induction and Compensated Density Log

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 #/ft. J-55	224' KB	12-1/4"	170 sx (200.6 cu. ft.) Class B	
4-1/2"	10.5 #/ft. J-55	6022' KB	7-7/8"	225 sx (275 cu. ft.) Class H	
				700 sx (1442 cu. ft.) Class B	
				100 sx (122 cu. ft.) Class H	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5924	

1. Perforation Record (Interval, size and number)

5887, 5879, 5874, 5872, 5869, 5849, 5845,
5762, 5757, 5753, 5749, 5737, 5735, 5733,
5697, 5685, 5684, 5661' KB, 19 holes, .34".

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5661 - 5887' KB	75 Quality Foam, 107,500# 20/40 sand. 389 Bbls water, 1,479,081 SCF N ₂

1. PRODUCTION

Date First Production 9/23/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/29/84	Hours Tested 24	Choke Size 3/4	Prod'n. For Test Period →	Oil - Bbl. 15	Gas - MCF 75	Water - Bbl. 0	Gas - Oil Ratio 5000
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate →	Oil - Bbl. 15	Gas - MCF 75	Water - Bbl. 0	Oil Gravity - API (Corr.) 42	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Al Chapman

1. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operations Manager

10/3/84

