

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0557390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 3-21

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 21 T24N R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL OTHER

2. NAME OF OPERATOR

BCO, Inc.

3. ADDRESS OF OPERATOR

135 Grant Avenue, New Mexico 87501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
Provide space 17 below.)
a. surface

800'FSL 1840'FEL Sec 21 T24N R7W NMPM Rio Arriba County

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6875 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

6/26/85 Drilled out DV tools.

6/27/85 Ran Cement Bond Log Computer Laser . Bluejet to mail
two copies of said log to the BLM and one copy to OCC in Aztec. Determined
PBSD is 5782'. Cement tops determined to be as follows: TD to 4960
2nd stage 4770' to surface as reported on 6/4/85 Sundry Notice.
Pressure tested at 3000' #'s and held. Perforated with one 3 1/8" .32"
select fire shot at 5701', 5680', 5675, 5670, 5665, 5660', 5556',
5550', 5540', 5534', 5484', 5478'.

6/28/85 Spotted 1500 gallons of 7 1/2% HCL double inhibited acid. Broke down
perforations with a straddle packer.

7/1/85 Treated 64,000 gallons of water with 16 gallons Excide, 64 gallons ASP-522
192 gallons LT-22, 10,660#'s KCL, 320#'s B-5, 1280#'s J-5, 64#'s B-11.
Sand water foam fracked, (75%) 5478 - 5701 with 136,460 gallons of foam,
231,000 #'s 12-20 sand, 2,923,250 standard cubic feet of nitrogen and
265 gallons FRAC FOAM I. Average treating pressure 3600#'s at 30 foam
Bbls. per minute. Well sanded off.

7/8/85 Potential well at 24 BOPD, 72 MCF and 2 Bbls. of frac water.

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan
Elizabeth B. Keeshan

Comptroller

DATE 7/8/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side